

**ORDINANCE NO. \_\_\_\_\_**

**AN ORDINANCE OF THE CITY COUNCIL OF THE CITY OF FORT WORTH, TEXAS, APPROVING A NEGOTIATED SETTLEMENT BETWEEN THE ATMOS CITIES STEERING COMMITTEE (“ACSC”) AND ATMOS ENERGY CORP., MID-TEX DIVISION REGARDING THE COMPANY’S 2023 RATE REVIEW MECHANISM FILING; DECLARING EXISTING RATES TO BE UNREASONABLE; ADOPTING TARIFFS THAT REFLECT RATE ADJUSTMENTS CONSISTENT WITH THE NEGOTIATED SETTLEMENT; FINDING THE RATES TO BE SET BY THE ATTACHED SETTLEMENT TARIFFS TO BE JUST AND REASONABLE AND IN THE PUBLIC INTEREST; APPROVING AN ATTACHMENT ESTABLISHING A BENCHMARK FOR PENSIONS AND RETIREE MEDICAL BENEFITS; REQUIRING THE COMPANY TO REIMBURSE ACSC’S REASONABLE RATEMAKING EXPENSES; DETERMINING THAT THIS ORDINANCE WAS PASSED IN ACCORDANCE WITH THE REQUIREMENTS OF THE TEXAS OPEN MEETINGS ACT; ADOPTING A SAVINGS CLAUSE; DECLARING AN EFFECTIVE DATE; AND REQUIRING DELIVERY OF THIS ORDINANCE TO THE COMPANY AND THE ACSC’S LEGAL COUNSEL.**

**WHEREAS**, the City of Fort Worth, Texas (“City”) is a gas utility customer of Atmos Energy Corp., Mid-Tex Division (“Atmos Mid-Tex” or “Company”), and a regulatory authority with an interest in the rates, charges, and services of Atmos Mid-Tex; and

**WHEREAS**, the City is a member of the Atmos Cities Steering Committee (“ACSC”), a coalition of similarly-situated cities served by Atmos Mid-Tex (“ACSC Cities”) that have joined together to facilitate the review of, and response to, natural gas issues affecting rates charged in the Atmos Mid-Tex service area; and

**WHEREAS**, ACSC and the Company worked collaboratively to develop a Rate Review Mechanism (“RRM”) tariff that allows for an expedited rate review process by ACSC Cities as a substitute to the Gas Reliability Infrastructure Program (“GRIP”) process instituted by the Legislature, and that will establish rates for the ACSC Cities based on the system-wide cost of serving the Atmos Mid-Tex Division; and

**WHEREAS**, the current RRM tariff was adopted by the City in a rate ordinance in 2018; and

**WHEREAS**, on about March 31, 2023 Atmos Mid-Tex filed its 2023 RRM rate request with ACSC Cities based on a test year ending December 31, 2022; and

**WHEREAS**, ACSC coordinated its review of the Atmos Mid-Tex 2023 RRM filing through its Executive Committee, assisted by ACSC's attorneys and consultants, to resolve issues identified in the Company's RRM filing; and

**WHEREAS**, the Executive Committee, as well as ACSC's counsel and consultants, recommend that ACSC Cities approve an increase in base rates for Atmos Mid-Tex of \$142 million on a system-wide basis with an Effective Date of October 1, 2023; and

**WHEREAS**, ACSC agrees that Atmos plant-in-service is reasonable; and

**WHEREAS**, with the exception of approved plant-in-service, ACSC is not foreclosed from future reasonableness evaluation of costs associated with incidents related to gas leaks; and

**WHEREAS**, the attached tariffs (**Attachment 1**) implementing new rates are consistent with the recommendation of the ACSC Executive Committee, are agreed to by the Company, and are just, reasonable, and in the public interest; and

**WHEREAS**, the settlement agreement sets a new benchmark for pensions and retiree medical benefits (**Attachment 2**); and

**WHEREAS**, the RRM Tariff contemplates reimbursement of ACSC's reasonable expenses associated with RRM applications; and

**WHEREAS**, the RRM Tariff includes Securitization Interest Regulatory Asset amount of \$19.5 million;

**NOW, THEREFORE, BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF FORT WORTH, TEXAS:**

**SECTION 1.** That the findings set forth in this Ordinance are hereby in all things approved.

**SECTION 2.** That, without prejudice to future litigation of any issue identified by ACSC, the City Council finds that the settled amount of an increase in revenues of \$142 million on a system-wide

basis represents a comprehensive settlement of gas utility rate issues affecting the rates, operations, and services offered by Atmos Mid-Tex within the municipal limits arising from Atmos Mid-Tex's 2023 RRM filing, is in the public interest, and is consistent with the City's authority under Section 103.001 of the Texas Utilities Code.

**SECTION 3.** That despite finding Atmos Mid-Tex's plant-in-service to be reasonable, ACSC is not foreclosed in future cases from evaluating the reasonableness of costs associated with incidents involving leaks of natural gas.

**SECTION 4.** That the existing rates for natural gas service provided by Atmos Mid-Tex are unreasonable. The new tariffs attached hereto and incorporated herein as **Attachment 1**, are just and reasonable, and are designed to allow Atmos Mid-Tex to recover annually an additional \$142 million on a system-wide basis, over the amount allowed under currently approved rates. Such tariffs are hereby adopted.

**SECTION 5.** That the ratemaking treatment for pensions and retiree medical benefits in Atmos Mid-Tex's next RRM filing shall be as set forth on **Attachment 2**, attached hereto and incorporated herein.

**SECTION 6.** That Atmos Mid-Tex shall reimburse the reasonable ratemaking expenses of ACSC in processing the Company's 2023 RRM filing.

**SECTION 7.** That to the extent any resolution or ordinance previously adopted by the Council is inconsistent with this Ordinance, it is hereby repealed.

**SECTION 8.** That the meeting at which this Ordinance was approved was in all things conducted in strict compliance with the Texas Open Meetings Act, Texas Government Code, Chapter 551.

**SECTION 9.** That if any one or more sections or clauses of this Ordinance is adjudged to be unconstitutional or invalid, such judgment shall not affect, impair, or invalidate the remaining

provisions of this Ordinance, and the remaining provisions of the Ordinance shall be interpreted as if the offending section or clause never existed.

**SECTION 10.** That consistent with the City Ordinance that established the RRM process, this Ordinance shall become effective from and after its passage with rates authorized by attached tariffs to be effective for bills rendered on or after October 1, 2023.

**Section 11.** That a copy of this Ordinance shall be sent to Atmos Mid-Tex, care of Chris Felan, Vice President of Rates and Regulatory Affairs Mid-Tex Division, Atmos Energy Corporation, 5420 LBJ Freeway, Suite 1862, Dallas, Texas 75240, and to Thomas Brocato, General Counsel to ACSC, at Lloyd Gosselink Rochelle & Townsend, P.C., 816 Congress Avenue, Suite 1900, Austin, Texas 78701.

**PASSED AND APPROVED THIS \_\_\_\_ DAY OF \_\_\_\_\_, 2021.**

**APPROVED AS TO FORM AND LEGALITY:      ATTEST:**

By: \_\_\_\_\_  
Assistant City Attorney

\_\_\_\_\_  
City Secretary

Adopted: September 12, 2023

Effective: October 1, 2023

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>R – RESIDENTIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Residential Customers for all natural gas provided at one Point of Delivery and measured through one meter.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 22.25 per month
Rider CEE Surcharge	\$ 0.05 per month <sup>1</sup>
<b>Total Customer Charge</b>	\$ 22.30 per month
Commodity Charge – All <u>Ccf</u>	\$0.48567 per Ccf <sup>2</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

<sup>1</sup>Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.46724 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>C – COMMERCIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Commercial Customers for all natural gas provided at one Point of Delivery and measured through one meter and to Industrial Customers with an average annual usage of less than 30,000 Ccf.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and Ccf charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Bill	\$ 72.00 per month
Rider CEE Surcharge	(\$ 0.02) per month <sup>1</sup>
<b>Total Customer Charge</b>	<b>\$ 71.98 per month</b>
Commodity Charge – All Ccf	\$ 0.18280 per Ccf <sup>2</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Weather Normalization Adjustment: Plus or Minus an amount for weather normalization calculated in accordance with Rider WNA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

<sup>1</sup> Reference Rider CEE - Conservation and Energy Efficiency as approved in GUD 10170. Surcharge billing effective July 1, 2023.

<sup>2</sup>The commodity charge includes the base rate amount of \$0.16437 per Ccf and Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.01843 per Ccf until recovered.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable to Industrial Customers with a maximum daily usage (MDU) of less than 200 MMBtu per day for all natural gas provided at one Point of Delivery and measured through one meter. Service for Industrial Customers with an MDU equal to or greater than 200 MMBtu per day will be provided at Company's sole option and will require special contract arrangements between Company and Customer.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's monthly bill will be calculated by adding the following Customer and MMBtu charges to the amounts due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.7484 per MMBtu <sup>1</sup>
Next 3,500 MMBtu	\$ 0.5963 per MMBtu <sup>1</sup>
All MMBtu over 5,000 MMBtu	\$ 0.2693 per MMBtu <sup>1</sup>

Gas Cost Recovery: Plus an amount for gas costs and upstream transportation costs calculated in accordance with Part (a) and Part (b), respectively, of Rider GCR.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailement or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailement or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees

<sup>1</sup> The tiered commodity charges include the base rate amounts of \$0.5684, \$0.4163, and \$0.0893 per MMBtu, respectively, plus Securitization Regulatory Asset amounts related to financing costs in the amount of \$0.1800 per MMBtu until recovered.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>I – INDUSTRIAL SALES</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

An Agreement for Gas Service may be required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate I, Customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**Presumption of Plant Protection Level**

For service under this Rate Schedule, plant protection volumes are presumed to be 10% of normal, regular, historical usage as reasonably calculated by the Company in its sole discretion. If a customer believes it needs to be modeled at an alternative plant protection volume, it should contact the company at [mdtx.plantprotection@atmosenergy.com](mailto:mdtx.plantprotection@atmosenergy.com).

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Application**

Applicable, in the event that Company has entered into a Transportation Agreement, to a customer directly connected to the Atmos Energy Corp., Mid-Tex Division Distribution System (Customer) for the transportation of all natural gas supplied by Customer or Customer's agent at one Point of Delivery for use in Customer's facility.

**Type of Service**

Where service of the type desired by Customer is not already available at the Point of Delivery, additional charges and special contract arrangements between Company and Customer may be required prior to service being furnished.

**Monthly Rate**

Customer's bill will be calculated by adding the following Customer and MMBtu charges to the amounts and quantities due under the riders listed below:

<b>Charge</b>	<b>Amount</b>
Customer Charge per Meter	\$ 1,382.00 per month
First 0 MMBtu to 1,500 MMBtu	\$ 0.5684 per MMBtu
Next 3,500 MMBtu	\$ 0.4163 per MMBtu
All MMBtu over 5,000 MMBtu	\$ 0.0893 per MMBtu

Upstream Transportation Cost Recovery: Plus an amount for upstream transportation costs in accordance with Part (b) of Rider GCR.

Retention Adjustment: Plus a quantity of gas as calculated in accordance with Rider RA.

Franchise Fee Adjustment: Plus an amount for franchise fees calculated in accordance with Rider FF. Rider FF is only applicable to customers inside the corporate limits of any incorporated municipality.

Tax Adjustment: Plus an amount for tax calculated in accordance with Rider TAX.

Surcharges: Plus an amount for surcharges calculated in accordance with the applicable rider(s).

**Imbalance Fees**

All fees charged to Customer under this Rate Schedule will be charged based on the quantities determined under the applicable Transportation Agreement and quantities will not be aggregated for any Customer with multiple Transportation Agreements for the purposes of such fees.

**Monthly Imbalance Fees**

Customer shall pay Company the greater of (i) \$0.10 per MMBtu, or (ii) 150% of the difference per MMBtu between the highest and lowest "midpoint" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" during such month, for the MMBtu of Customer's monthly Cumulative Imbalance, as defined in the applicable Transportation Agreement, at the end of each month that exceeds 10% of Customer's receipt quantities for the month.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RATE SCHEDULE:</b>	<b>T – TRANSPORTATION</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

**Curtailement Overpull Fee**

Upon notification by Company of an event of curtailment or interruption of Customer's deliveries, Customer will, for each MMBtu delivered in excess of the stated level of curtailment or interruption, pay Company 200% of the midpoint price for the Katy point listed in *Platts Gas Daily* published for the applicable Gas Day in the table entitled "Daily Price Survey."

**Replacement Index**

In the event the "midpoint" or "common" price for the Katy point listed in *Platts Gas Daily* in the table entitled "Daily Price Survey" is no longer published, Company will calculate the applicable imbalance fees utilizing a daily price index recognized as authoritative by the natural gas industry and most closely approximating the applicable index.

**Agreement**

A transportation agreement is required.

**Notice**

Service hereunder and the rates for services provided are subject to the orders of regulatory bodies having jurisdiction and to the Company's Tariff for Gas Service.

**Special Conditions**

In order to receive service under Rate T, customer must have the type of meter required by Company. Customer must pay Company all costs associated with the acquisition and installation of the meter.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

Provisions for Adjustment

The Commodity Charge per Ccf (100 cubic feet) for gas service set forth in any Rate Schedules utilized by the cities of the Mid-Tex Division service area for determining normalized winter period revenues shall be adjusted by an amount hereinafter described, which amount is referred to as the "Weather Normalization Adjustment." The Weather Normalization Adjustment shall apply to all temperature sensitive residential and commercial bills based on meters read during the revenue months of November through April. The five regional weather stations are Abilene, Austin, Dallas, Waco, and Wichita Falls.

Computation of Weather Normalization Adjustment

The Weather Normalization Adjustment Factor shall be computed to the nearest one-hundredth cent per Ccf by the following formula:

$$WNAF_i = R_i \frac{(HSF_i \times (NDD-ADD))}{(BL_i + (HSF_i \times ADD))}$$

Where

- $i$  = any particular Rate Schedule or billing classification within any such particular Rate Schedule that contains more than one billing classification
- $WNAF_i$  = Weather Normalization Adjustment Factor for the  $i^{th}$  rate schedule or classification expressed in cents per Ccf
- $R_i$  = Commodity Charge rate of temperature sensitive sales for the  $i^{th}$  schedule or classification.
- $HSF_i$  = heat sensitive factor for the  $i^{th}$  schedule or classification divided by the average bill count in that class
- $NDD$  = billing cycle normal heating degree days calculated as the simple ten-year average of actual heating degree days.
- $ADD$  = billing cycle actual heating degree days.
- $BL_i$  = base load sales for the  $i^{th}$  schedule or classification divided by the average bill count in that class

The Weather Normalization Adjustment for the  $j$ th customer in  $i$ th rate schedule is computed as:

$$WNA_i = WNAF_i \times q_{ij}$$

Where  $q_{ij}$  is the relevant sales quantity for the  $j$ th customer in  $i$ th rate schedule.

**MID-TEX DIVISION  
ATMOS ENERGY CORPORATION**

<b>RIDER:</b>	<b>WNA – WEATHER NORMALIZATION ADJUSTMENT</b>	
<b>APPLICABLE TO:</b>	<b>ALL CUSTOMERS IN THE MID-TEX DIVISION UNDER THE RRM TARIFF</b>	
<b>EFFECTIVE DATE:</b>	<b>Bills Rendered on or after 10/01/2023</b>	

Base Use/Heat Use Factors

Weather Station	<u>Residential</u>		<u>Commercial</u>	
	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>	Base use <u>Ccf</u>	Heat use <u>Ccf/HDD</u>
Abilene	9.51	0.1415	88.91	0.7010
Austin	8.87	0.1213	213.30	0.7986
Dallas	12.54	0.2007	185.00	0.9984
Waco	8.81	0.1325	125.26	0.7313
Wichita Falls	10.36	0.1379	122.10	0.6083

Weather Normalization Adjustment (WNA) Report

On or before June 1 of each year, the company posts on its website at [atmosenergy.com/mtx-wna](http://atmosenergy.com/mtx-wna), in Excel format, a *Weather Normalization Adjustment (WNA) Report* to show how the company calculated its WNAs factor during the preceding winter season. Additionally, on or before June 1 of each year, the company files one hard copy and an Excel version of the *WNA Report* with the Railroad Commission of Texas' Gas Services Division, addressed to the Director of that Division.

**ATMOS ENERGY CORP., MID-TEX DIVISION  
MID-TEX RATE REVIEW MECHANISM  
PENSIONS AND RETIREE MEDICAL BENEFITS FOR CITIES APPROVAL  
TEST YEAR ENDING DECEMBER 31, 2022**

Line No.	Description	Shared Services		Mid-Tex Direct			Adjustment Total
		Pension Account Plan	Post-Employment Benefit Plan	Pension Account Plan	Post-Employment Benefit Plan	Supplemental Executive Benefit Plan	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Proposed Benefits Benchmark - Fiscal Year 2023 Willis Towers Watson Report as adjusted (1) (2) (3)	\$ 1,434,339	\$ (518,336)	\$ 2,336,419	\$ (2,678,818)	\$ 267,917	
2	Allocation Factor	44.92%	44.92%	78.74%	78.74%	100.00%	
3	Proposed Benefits Benchmark Costs Allocated to Mid-Tex (Ln 1 x Ln 2)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	
4	O&M and Capital Allocation Factor	100.00%	100.00%	100.00%	100.00%	100.00%	
5	Proposed Benefits Benchmark Costs to Approve (Ln 3 x Ln 4)	\$ 644,336	\$ (232,848)	\$ 1,839,667	\$ (2,109,267)	\$ 267,917	\$ 409,804
6							
7	O&M Expense Factor (WP_F-2.3, Ln 2)	78.60%	78.60%	39.63%	39.63%	11.00%	
8							
9	Summary of Costs to Approve (1):						
10	Total Pension Account Plan	\$ 506,464		\$ 729,006			\$ 1,235,469
11	Total Post-Employment Benefit Plan		\$ (183,024)		\$ (835,840)		(1,018,864)
12	Total Supplemental Executive Benefit Plan					\$ 29,471	29,471
13	Total (Ln 10 + Ln 11 + Ln 12)	\$ 506,464	\$ (183,024)	\$ 729,006	\$ (835,840)	\$ 29,471	\$ 246,076