

RAILROAD COMMISSION OF TEXAS

STATEMENT OF INTENT OF	§	
COSERV GAS, LTD. TO INCREASE	§	
RATES IN UNINCORPORATED	§	OS-20-00005136
AREAS OF COLLIN, DENTON, AND	§	
KAUFMAN COUNTIES, TEXAS	§	

UNANIMOUS SETTLEMENT AGREEMENT

This Settlement Agreement is entered into by and between CoServ Gas, Ltd. (“CoServ” or the “Company”), Staff of the Railroad Commission of Texas (“Staff”), and the Steering Committee of Cities Served by CoServ Gas, Ltd. (“CoServ Gas Cities”)¹ (collectively, the “Signatories”).

WHEREAS, on November 13, 2020, CoServ filed a Statement of Intent to Increase Rates with the Railroad Commission of Texas (the “Commission”) within the unincorporated areas it serves in the State of Texas² and filed a Statement of Intent with the Cities of Allen, Aubrey, Carrollton, Celina, Corinth, Denton, Forney, Fort Worth, Frisco, Highland Village, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Providence Village, The Colony, and Wylie and Towns of Argyle, Bartonville, Copper Canyon, Crossroads, Double Oak, Fairview, Flower Mound, Little Elm, Northlake, Ponder, Prosper, Shady Shores, and St. Paul (collectively, “Statement of Intent”); and

WHEREAS, the Commission docketed the rate request as OS-20-00005136; and

WHEREAS, Staff and CoServ Gas Cities sought intervention and were granted party status in OS-20-00005136; and

WHEREAS, on December 9, 2020, the Commission suspended the implementation of the Company’s rate request until June 22, 2021, and CoServ later agreed to extend the jurisdictional deadline further to August 10, 2021; and

WHEREAS, CoServ filed direct testimony and erratum to its Statement of Intent; and

WHEREAS, CoServ provided public notice by publishing notice of the proposed increase in a newspaper having general circulation on January 9-10, 2021, January 16-17, 2021, January 23-24, 2021, and January 30-31, 2021, to all affected customers in the form approved by the ALJ; and

¹ The CoServ Gas Cities includes the Cities of Allen, Aubrey, Carrollton, Celina, Corinth, Denton, Forney, Fort Worth, Frisco, Highland Village, Lewisville, Lucas, McKinney, Murphy, Parker, Plano, Providence Village, The Colony, Wylie and Towns of Argyle, Bartonville, Copper Canyon, Crossroads, Double Oak, Fairview, Flower Mound, Little Elm, Northlake, Ponder, Prosper, Shady Shores, St. Paul.

² CoServ serves unincorporated areas within Collin, Denton and Kaufman Counties.

WHEREAS, the CoServ Gas Cities, suspended the implementation of the Company's rate request until April 23, 2021; and

WHEREAS, direct testimony of CoServ Gas Cities was due on April 8, 2021, and Staff direct testimony was due on April 15, 2021, but CoServ Gas Cities and Staff did not file direct testimony in reliance on this Settlement Agreement; and

WHEREAS, the parties engaged in significant discovery regarding the issues in dispute; and

WHEREAS, the Signatories agree that resolution of this docket by unanimous settlement agreement will significantly reduce the amount of rate case expenses associated with this docket; and

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to and recommend approval by the Commission and the CoServ Gas Cities the following Settlement Terms:

Settlement Terms

1. The Signatories agree to the rates, terms and conditions reflected in the rate schedules attached to this Settlement Agreement as Exhibit A. The rate schedules attached as Exhibit A replace and supersede the CoServ rate schedules currently in effect for customers within unincorporated areas and incorporated municipal boundaries. These rate schedules represent an increase of \$6,250,000 in annual revenues from the Company's proposed revenue requirement (as updated 6/30/2020). The total revenues are subject to an agreed credit of \$10,325,015 for Excess Accumulated Deferred Income Taxes ("EDIT"), to be refunded over thirty-eight (38) years (the "EDIT credit"). The rate schedules are premised on a base rate revenue requirement of \$39,162,395, a total revenue requirement of \$40,291,395 before application of the EDIT credit, and a total revenue requirement of \$40,026,602 after applying the EDIT credit, as illustrated in the proof of revenues attached as Exhibit B to this Settlement Agreement. Except as specifically provided herein, the Signatories agree that the revenue increase amount is not tied to any specific expense or methodology in CoServ's underlying cost of service. The Signatories further agree that the rates, terms and conditions reflected in Exhibit A to this Settlement Agreement comply with the rate-setting requirements of Chapter 104 of the Texas Utilities Code. The gas rates, terms and conditions established by this Settlement Agreement shall, subject to approval of the Commission and the CoServ Gas Cities, be effective for meters read on or after the effective date of the Final Order.
2. The Signatories agree to the following customer and consumption charges, which are reflected in the rate schedules attached as Exhibit A. The consumption charges have been decreased by the amount of the EDIT credit reflected in Item 10b.

	Customer Charge	Consumption Charge (per Ccf)
Residential	\$15.00	\$0.12097
Commercial & Public Authority	\$35.00	\$0.06479

3. The Signatories agree that the depreciation rates as shown on Exhibit C are reasonable and necessary.
4. The Signatories agree that the Company’s capital investment booked to plant through June 30, 2020, in the net amount of \$180,368,138 as shown on Exhibit C is reasonable and prudent.
 - a. Any capital investment items not in service by June 30, 2020, are not included in the above-referenced net plant amount and are preserved for future prudence review and potential rate recovery once CoServ files a rate-setting mechanism after those items have been placed into service and have become used and useful.

5. The Signatories agree to the following capital structure and weighted cost of capital, including the pre-tax return, as shown below:

	Capital Structure	Debt/Equity Cost	Weighted Cost of Capital	Pre-Tax Return
Long-Term Debt	45.91%	4.18%	1.92%	1.92%
Common Equity	54.09%	9.50%	5.14%	6.51%
Rate of Return	100%		7.06%	8.43%

6. The Signatories agree that any Interim Rate Adjustment (“IRA”) filing CoServ makes pursuant to Texas Utilities Code § 104.301 shall use the following factors until changed by a subsequent general rate proceeding:
 - a. The capital structure and related components shall be as shown above in Item 5.
 - b. For the initial IRA filing and for all subsequent IRA filings, the depreciation rate for each account shall be as shown in Exhibit C.
 - c. For the initial IRA filing, the beginning balance of net plant in service amount shall be \$180,368,138.
 - d. For the initial IRA filing, the customer and consumption charges as noted in Item 2 above will be the starting rates to which any IRA adjustment is applied. IRA increases will be recovered through the customer charge.
 - e. Federal income taxes will be calculated using a 21% rate, unless the federal income tax rate is changed, in which case the new rate will be applied.

- f. Ad valorem taxes at a 0.71% rate.
- g. Texas Franchise Tax at a 0.50% rate
- h. The base rate revenue allocation factors to spread any change in IRA increase/decrease to the appropriate customer classes are as follows:

	Allocation
Residential	94.2%
Commercial and Public Authority	5.8%
Total Allocation	100.0%

7. The Signatories agree that the following customer class allocation, customer counts and volumes for base rates are reasonable and should be approved.

	Allocation	Customer Count	Volumes (Ccf)
Residential	94.2%	1,617,096	101,003,816
Commercial and Public Authority	5.8%	35,820	15,313,408
Total Allocation	100.0%	1,652,916	116,317,224

8. On February 27, 2018, the Commission issued an Accounting Order in GUD No. 10695 that reflects the Commission’s directives regarding changes to utility rates to account for the change in the federal corporate income tax rate due to the Federal Tax Cut and Jobs Act of 2017 (“Act”). The Signatories agree that CoServ has complied with the requirements in the Accounting Order and that its related filings were reasonable and accurate, subject to Items 9 and 10.
9. The Signatories agree that the cost of service reflected in Item 1 includes amortization of CoServ’s Excess Accumulated Deferred Income Tax (“EDIT”) and that CoServ will continue to amortize its EDIT, including any associated gross-up in taxes, in compliance with the Accounting Order in GUD No. 10695 and guidance from the Internal Revenue Service.
10. The Signatories agree that Rate Schedules EDIT is reasonable and should reflect an EDIT refund of \$10,325,015 to customers within unincorporated areas and incorporated municipal boundaries for past amortization amounts, which includes the income tax gross-up component, with the refund to be made as a credit to base rates amortized over 38 years. The Signatories further agree to and propose the inclusion of the following Findings of Fact and Ordering Paragraphs in the Final Order in this case:
- a. Finding of Fact: It is reasonable that CoServ has an Excess Accumulated Deferred Income Tax (“EDIT”) liability, including associated gross-up for income taxes, attributable to the Tax Cut and Jobs Act of 2017, which it will continue to amortize over 38 years in compliance with the Accounting Order in GUD No. 10695 and guidance from the Internal Revenue Service.

- b. Finding of Fact: It is reasonable that the EDIT refund be applied to bills to customers within unincorporated and incorporated areas in the following amounts as a credit to the consumption charge on a volumetric basis per customer: Residential, \$0.00247/Ccf for a total consumption charge of \$0.12097/Ccf; Commercial, \$0.001/Ccf for a total consumption charge of \$0.06479/Ccf; and Public Authority, \$0.001/Ccf for total consumption charge of \$0.06479/Ccf. It is reasonable that this refund shall be made on a volumetric basis beginning with bills rendered on or after the effective date of the Final Order.
 - c. Finding of Fact: It is reasonable that CoServ file an annual EDIT Compliance Filing with Staff in compliance with Rate Schedules EDIT.
 - d. Ordering Paragraph: IT IS FURTHER ORDERED that the refund for an EDIT credit in Finding of Fact No. __ shall be made to customers beginning in TBD 2021.
 - e. Ordering Paragraph: IT IS FURTHER ORDERED that CoServ file an EDIT Compliance Filing with Staff detailing refund of amounts in compliance with Rate Schedules EDIT and as described in Finding of Fact No. __.
 - f. Ordering Paragraph: IT IS FURTHER ORDERED that CoServ will continue to amortize the EDIT liability, including associated gross-up for income taxes, described in Finding of Fact No. __ in compliance with the Accounting Order in GUD No. 10695 and guidance from the Internal Revenue Service.
11. The Signatories agree it is reasonable for CoServ to maintain its books and records for ratemaking purposes to thoroughly provide documentation of meal and hotel expenditures, both capitalized and expenses, in excess of \$25 per person per meal and \$175 per person per night, as well as any alcoholic beverage expenditures, both capitalized and expensed. The Signatories further agree to and propose the inclusion of the following Finding of Fact and Ordering Paragraph in the Final Order in this case:
- a. Finding of Fact: It is reasonable that CoServ maintain its books and records for ratemaking purposes to thoroughly provide documentation of meal and hotel expenditures, both capitalized and expenses, in excess of \$25 per person per meal and \$175 per person per night, as well as any alcoholic beverage expenditures, both capitalized and expensed.
 - b. Ordering Paragraph: IT IS FURTHER ORDERED that CoServ, shall maintain its books and records for ratemaking purposes to thoroughly provide documentation of meal and hotel expenditures, both capitalized and expenses in excess, of \$25 per person per meal and \$175 per person per night, as well as any alcoholic beverage expenditures, both capitalized and expensed.

12. CoServ and CoServ Gas Cities represent that their reasonable rate case expenses incurred through April 30, 2021, and estimated rate case expenses incurred through completion of this case, are as follows:

	Regulatory Expenses	Litigation Expenses	Invoices Due and Est. to Completion	Total Recoverable Expenses
Total Recoverable Expenses	\$373,271.13	\$214,116.77	\$617,387.90	\$617,387.90
CoServ Gas Cities	\$27,649.28	\$109,646.75	\$157,296.03	\$157,296.03
			Total	\$774,683.93

13. CoServ and CoServ Gas Cities attach, as Exhibit D, affidavits and invoices in support of the rate case expense amounts and will supplement with additional invoices as they are processed. Signatories agree that the amounts represented above are reasonable and recoverable pursuant to Texas Utilities Code § 103.022. Signatories agree that the recovery period for the applicable surcharge to recover rate case expenses shall be a period of approximately 24 months and that the surcharge shall be volume based in an amount of \$0.00333/Ccf. CoServ agrees to reimburse CoServ Gas Cities the amount of rate case expenses set forth above within 30 days of the issuance of an order authorizing recovery of those expenses. CoServ and CoServ Gas Cities shall recover estimated rate case expenses only to the extent they are actually incurred. The Signatories intend and advocate that the Commission and cities authorize recovery of the rate case expenses recited above in the same proceeding and at the same time as they approve this Settlement Agreement.

14. The Signatories agree that equal recovery of rate case expenses on a system-wide basis from customers within unincorporated areas and incorporated municipalities boundaries is appropriate and reasonable and that good cause exists to support equal recovery of rate case expenses from all customers on a system-wide basis for the following reasons:

- a. CoServ Litigation and Estimated expenses: Good cause exists to recover CoServ Litigation and Estimated expenses equally from all customers within unincorporated areas and incorporated municipal boundaries. The intent of Commission Rule 7.5530(e) is to allocate rate case expenses to the participating parties according to which party caused the expenses to be incurred, therefore it is reasonable to seek recovery of rate case expenses from all customers who benefit from the settlement agreement in this case, which includes all CoServ customers within the unincorporated areas and incorporated municipal boundaries CoServ serves in Texas. Recovery of these expenses is also necessary in the interest of justice.
- b. CoServ Gas Cities Litigation and Estimated expenses: Good cause exists to recover CoServ Gas Cities Litigation and Estimated expenses equally from all customers,

including customers within the unincorporated areas and incorporated municipal boundaries CoServ serves in Texas because CoServ Gas Cities' participation in OS-20-0005136 resulted in this Settlement Agreement, which benefits all such customers, and doing so is necessary in the interest of justice.

15. CoServ shall file annually, due on or before April 1, a Rate Case Expense Compliance Filing with the Railroad Commission of Texas, Oversight and Safety Division, Market Oversight Section, referencing OS-20-0005136. The compliance filing shall include the volumes used by month by customer class during the applicable period, the amount of rate case expense recovered by month, and the outstanding balance by month as set out in the approved Rate Schedule RCE. The Signatories agree to and propose the inclusion of the following Findings of Fact and Ordering Paragraph in the Final Order in this case:
 - a. Finding of Fact: It is reasonable that CoServ and CoServ Gas Cities submit to Staff invoices reflecting actual rate case expenses with sufficient detail so that Staff can accurately audit such invoices for the purposes of reconciling estimated rate case expenses to actual rate case expenses. In no case shall the total expenses recovered exceed the actual expenses submitted to the Commission, plus the approved estimated expenses.
 - b. Finding of Fact: It is reasonable that CoServ file an annual Rate Case Expense Compliance Filing with Staff detailing the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance as of December 31 of each year by April 1 of the following year until and including the calendar year end in which the rate case expenses are fully recovered.
 - c. Ordering Paragraph: IT IS THEREFORE ORDERED that CoServ file an annual Rate Case Expense Compliance Filing with Staff detailing recovery of rate case expenses as described in Finding of Fact No. ___ as of December 31 of each year by April 1 of the following year until and including the calendar year end in which the rate case expenses are fully recovered.

16. The Signatories agree to and propose the inclusion of the following Ordering Paragraphs in the Final Order in this case:
 - a. Ordering Paragraph: IT IS FURTHER ORDERED that within thirty (30) days of this Final Order, in accordance with 16 Tex. Admin. Code § 7.315, CoServ SHALL electronically file its rate schedules in proper form that accurately reflect the rates in Exhibit A approved in this Final Order.
 - b. Ordering Paragraph: IT IS FURTHER ORDERED that any incremental change in rates approved by this Final Order and implemented by CoServ shall be subject to refund unless and until CoServ's tariffs are electronically filed and accepted by the Gas Services Department in accordance with 16 Tex. Admin. Code § 7.315.

17. The Signatories agree that CoServ collect the Pipeline Safety and Regulatory Program Fee surcharge pursuant to 16 Tex. Admin. Code § 8.201 as an annual fee. The Signatories further agree to and propose the inclusion of the following Findings of Fact and Ordering Paragraph in the Final Order in this case:
 - a. Finding of Fact: It is reasonable that CoServ collect the Pipeline Safety and Regulatory Program Fee surcharge pursuant to 16 Tex. Admin. Code § 8.201 as an annual fee.
 - b. Finding of Fact: It is reasonable that CoServ file an annual Pipeline Safety and Regulatory Program Compliance Filing with Staff no later than ninety (90) days after the last billing cycle in which the Pipeline Safety and Regulatory Program Fee is billed to customers.
 - c. Ordering Paragraph: IT IS FURTHER ORDERED that CoServ file an annual Pipeline Safety and Regulatory Program Compliance Filing with Staff no later than ninety (90) days after the last billing cycle in which the Pipeline Safety and Regulatory Program Fee is billed to customers.
18. The Signatories agree that the Companies provided proper public notice of the Statement of Intent filing by publishing notice of the proposed increase in a newspaper having general circulation to all affected customers consistent with the applicable provisions of the Texas Utilities Code, the Commission's rules, and the orders issued in this case.
19. The Signatories agree that CoServ must file a lead-lag study in its next Statement of Intent filed with the Commission under its original jurisdiction, and the Commission should include an Ordering Paragraph to that effect.
20. Relative to CoServ's Operation Roundup, the Signatories agree that CoServ must provide all new natural gas only customers the option to sign-up to be a part of the Operation Roundup Program instead of being automatically enrolled into the program. This is to be implemented within 60 days of the effective date of rates under the Final Order issued in this case.
21. The Signatories agree to support and seek approval by the Commission and CoServ Gas Cities of this Settlement Agreement. CoServ agrees to make every effort to present its cities with this Settlement Agreement at city council meetings that will allow for implementation of new rates for meters read on or after the effective date of the Final Order.
22. The Signatories agree that all negotiations, discussions, and conferences related to the Settlement Agreement are privileged, inadmissible, and not relevant to prove any issues associated with the Statement of Intent filed on November 13, 2020.
23. The Signatories agree that neither this Settlement Agreement nor any oral or written statements made or documents exchanged or provided during the course of settlement

negotiations may be used for any purpose other than as necessary to support the entry by the Commission of an order approving this Settlement Agreement.

24. The Signatories agree that the terms of the Settlement Agreement are interdependent and indivisible, and that if the Commission intends to enter an order that is inconsistent with this Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Settlement Agreement or its subsequent withdrawal.
25. The Signatories agree that this Settlement Agreement is binding on each Signatory only for the purposes of settling the issues set forth herein and for no other purposes, and except to the extent the Settlement Agreement governs a Signatory's rights and obligations for future periods, this Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding.
26. No Signatory is under any obligation to take the same positions as set out in this Settlement Agreement in other cases, dockets or jurisdictions, regardless of whether other cases or dockets present the same or a different set of circumstances, except as otherwise may be explicitly provided by this Settlement Agreement. Agreement by the Signatories to any provision in this Settlement Agreement will not be used against any Signatory in any future proceeding with respect to different positions that may be taken by that Signatory.
27. The Signatories agree that this Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

[Remainder of page intentionally left blank; signature pages follow]

Agreed to this 14th day of May, 2021.

CoServ Gas, Ltd.

By: /s/ John R. Hays, Jr.
John R. Hays, Jr.
Attorney for CoServ Gas, Ltd.

Agreed to this 14th day of May, 2021.

Staff of the Railroad Commission of Texas

By: /s/ Natalie Dubiel (with permission)
Natalie Dubiel
Attorney for Staff of the Railroad Commission of Texas

Agreed to this 14th day of May, 2021.

Steering Committee of Cities Served by CoServ Gas, Ltd.

By: /s/ Thomas Brocato (with permission)

Attorney for Steering Committee of Cities Served by CoServ Gas, Ltd.
Agreed in principle, subject to approval of the CoServ Gas Cities' City Councils

Exhibit A to Settlement Agreement
Rate Schedules

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule TOC

TABLE OF CONTENTS

Applicable to:	Entire System	Page 1 of 2
Effective Date:	_____	

<u>Rate Schedule</u>	<u>Description</u>
TOC	TABLE OF CONTENTS
UO	UTILITY OPERATIONS
SA	INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES
DEF	DEFINITIONS

Schedules specific to Incorporated Areas

RI	RESIDENTIAL INCORPORATED AREAS SALES
CI	COMMERCIAL INCORPORATED AREAS SALES
PI	PUBLIC AUTHORITY INCORPORATED AREAS SALES
ITF	INCORPORATED AREAS TAX FACTORS
LEI	LINE EXTENSION POLICY – INCORPORATED AREAS

Schedules specific to Unincorporated Areas

RU	RESIDENTIAL UNINCORPORATED AREAS SALES
CU	COMMERCIAL UNINCORPORATED AREAS SALES
PU	PUBLIC AUTHORITY UNINCORPORATED AREAS SALES
UTF	UNINCORPORATED AREAS TAX FACTORS
LEU	LINE EXTENSION POLICY – UNINCORPORATED AREAS

Schedules applicable to all areas

PGF	PURCHASED GAS FACTOR
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**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule TOC

TABLE OF CONTENTS

Applicable to:	Entire System	Page 2 of 2
Effective Date:	_____	

PSF	PIPELINE SAFETY FEE
RCE	RATE CASE EXPENSES
WNA	WEATHER NORMALIZATION ADJUSTMENT
EDIT	EXCESS DEFERRED INCOME TAX CREDIT
M	MISCELLANEOUS SERVICE CHARGES
Q	QUALITY OF SERVICE
CP	CURTAILMENT POLICY
DEP	CUSTOMER DEPOSITS

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule UO

UTILITY OPERATIONS

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

CoServ Gas, Ltd. owns and operates a natural gas distribution system that provides natural gas service in Texas.

The following will respond to inquiries regarding provisions of this Tariff for Gas Service:

Tariff Coordinator
CoServ Gas, Ltd.
7701 South Stemmons
Corinth, Texas 76210
Telephone: (940) 321-7800
Email Address: tariff@coserv.com

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule SA

INCORPORATED AND UNINCORPORATED SERVICE AREAS AND COUNTIES

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

INCORPORATED SERVICE AREAS

Allen
Argyle
Aubrey
Bartonville
Carrollton
Celina
Copper Canyon
Corinth
Crossroads
Denton
Double Oak
Fairview
Flower Mound
Forney
Fort Worth
Frisco
Highland Village
Little Elm
Lewisville
Lucas
McKinney
Murphy
Northlake
Parker
Plano
Ponder
Prosper
Providence Village
St. Paul
Shady Shores
The Colony
Wylie

UNINCORPORATED SERVICE AREAS

Allen environs
Argyle environs
Aubrey environs
Bartonville environs

Celina environs

Crossroads environs
Denton environs

Forney environs
Fort Worth environs
Frisco environs

Little Elm environs
Lewisville environs
Lucas environs
McKinney environs

Parker environs

Prosper environs

St. Paul environs

Wylie environs

COUNTIES

Denton
Denton
Kaufman

UNINCORPORATED MASTER PLAN COMMUNITIES

Denton County Fresh Water District 1A (Castle Hills)
Denton County Fresh Water District 7 (Lantana)
Kaufman County Development District (Windmill Farms)

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule DEF

DEFINITIONS

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

COMMERCIAL CUSTOMER – A customer, other than a residential customer, and not otherwise covered by a contract under the contract rate provisions of Section 104.003 of the Texas Utilities Code.

COMMISSION - The Railroad Commission of Texas.

COMPANY - CoServ Gas, Ltd., its successors, and its assigns.

CUSTOMER - An individual, family, partnership, association, joint venture, corporation, etc., or governmental agency who is receiving or who is receiving the benefit of gas service at a specified point of delivery.

ENVIRONS – The unincorporated areas outside the city limits in the Company’s service area.

RATE SCHEDULE - A statement of the method of determining charges for gas service, including the conditions under which such method applies.

RESIDENTIAL CUSTOMER - Unless otherwise specified in the rate schedule, a customer whose service is separately and individually metered in an individual private dwelling unit or in an individually metered apartment, condominium, or similar dwelling and who uses natural gas primarily for Residential End Uses and occupies the building.

RESIDENTIAL END USES - Heating, space heating, cooking, water heating, and other similar type uses in a dwelling.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule RI

RESIDENTIAL INCORPORATED AREAS SALES

Applicable to: Residential customers in unincorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to all Residential Customers in incorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$15.00 per month, plus
Volumetric Charge	\$0.12097 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule ITF – Incorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule CI

COMMERCIAL INCORPORATED AREAS SALES

Applicable to: Commercial customers in incorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to commercial customers in incorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$35.00 per month, plus
Volumetric Charge	\$0.06479 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule ITF – Incorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PI

PUBLIC AUTHORITY INCORPORATED AREAS SALES

Applicable to: Public authority customers in unincorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to public authority customers in unincorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$35.00 per month, plus
Volumetric Charge	\$0.06479 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule ITF – Incorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule ITF

INCORPORATED AREAS TAX FACTORS

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

Taxes

In addition to the monthly charges, each customer's bill will include a charge for an amount equivalent to the customer's proportional part of the city franchise fees, state gross receipts taxes, or other governmental levies payable by the Company, exclusive of federal income taxes. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees. From time to time, the tax factor may be adjusted, if required, to account for any over- or under-recovery of municipal franchise fees by the Company and to include an amount equivalent to the proportionate part of any new tax or increased franchise fee or tax, or any other governmental imposition, rental fee, or charge levied, assessed or imposed subsequent to the effective date of this tariff by any governmental authority, including districts, created under the laws of the State of Texas. The Company will also collect sales taxes where applicable. Gross receipts taxes and municipal franchise fees will only be charged to customers within the incorporated areas.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.
Rate Schedule LEI**

LINE EXTENSION POLICY – INCORPORATED AREAS

Applicable to: Entire System

Page 1 of 1

Effective Date: _____

Line Extension Policy

The Company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 11, Line Extension and Installation, of Rate Schedule M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule RU

RESIDENTIAL UNINCORPORATED AREAS SALES

Applicable to: Residential customers in unincorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to all Residential Customers in unincorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following Customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$15.00 per month, plus
Volumetric Charge	\$0.12097 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule UTF – Unincorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule CU

COMMERCIAL UNINCORPORATED AREAS SALES

Applicable to: Commercial customers in unincorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to commercial customers in unincorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$35.00 per month, plus
Volumetric Charge	\$0.06479 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule UTF – Unincorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PU

PUBLIC AUTHORITY UNINCORPORATED AREAS SALES

Applicable to: Public authority customers in unincorporated areas
Effective Date: _____

Page 1 of 1

Application of Schedule

Schedule applies to public authority customers in unincorporated areas.

Monthly Base Rate

Customer's base monthly bill will be calculated using the following customer and Ccf charges:

<u>Charge</u>	<u>Amount</u>
Customer Charge	\$35.00 per month, plus
Volumetric Charge	\$0.06479 per Ccf

Other Fees and Credits

Purchased Gas Factor: The basic rates for cost of service set forth above shall be increased by the amount of the Purchased Gas Factor for the billing month computed in accordance with the provisions of Rate Schedule PGF – Purchased Gas Factor.

Rate Case Expenses: Plus applicable charge in accordance with provisions of the Rate Schedule RCE – Rate Case Expenses.

Taxes: Plus applicable taxes and fees related to above in accordance with the provisions of Rate Schedule. UTF – Unincorporated Areas Tax Factors.

Pipeline Safety Fee: Plus applicable charge in accordance with the provisions of Rate Schedule PSF – Pipeline Safety Fee.

Excess Deferred Income Tax Credit: Credit to Volumetric Charge has been applied in accordance with provisions of Rate Schedule EDIT – Excess Deferred Income Tax Credit.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule UTF

UNINCORPORATED AREAS TAX FACTORS

Applicable to: Unincorporated areas
Effective Date: _____

Page 1 of 1

Taxes

<u>Environs Area</u>	<u>Fee</u>	<u>Entity Collecting Fee</u>
Frisco, Denton Co.	4% of gross receipts	Denton Co. Fresh Water Supply Dist. No. 8A, 8B, 9, 10, 11A, and 11B
Lantana Subdiv., Denton Co.	3% of gross receipts	Denton Co. Fresh Water Supply Dists. No. 6 and 7
Windmill Farms Subdiv., Kaufman Co.	4% of gross receipts	Kaufman Co. Dev. Dist. No. 1

In addition to the monthly charges above, each customer's bill in the above referenced areas will include a charge for an amount equivalent to the customer's proportional part of any taxes, fees, or similar levies payable by the Company to governmental or quasi-governmental entities with authority over the area in which the customer resides. Any such charge will be computed by multiplying the Monthly Base Rate charges and Purchased Gas Factor charges by a factor calculated to recover the actual amount of such taxes, fees, or similar levies.

Currently applicable taxes, fees, or similar levies for each unincorporated area are detailed on the CoServ Rate Schedule UTF – Unincorporated Areas Tax Factors.

CoServ does not charge municipal franchise fees to unincorporated area customers.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule LEU

LINE EXTENSION POLICY – UNINCORPORATED AREAS

Applicable to: Entire System

Page 1 of 1

Effective Date: _____

Line Extension Policy

The Company has the right to contract with individual customers for the installation of gas facilities as provided for by the city franchise. Upon the request of a prospective new residential or commercial customer for service in an area served by CoServ Gas, CoServ Gas will extend its main lines up to 100 feet from an existing CoServ Gas main in the Public Rights of Way, without charge. The 100-foot allowance applies to a single customer or to a group of customers requesting service from the same extension. Customers requesting mainline extensions in excess of 100 feet shall bear the cost of any additional main, and shall bear the cost of all yard lines, service lines, customer meters and regulators, and appurtenant equipment, in accordance with the charges listed in item 11, Line Extension and Installation, of Rate Schedule M, Miscellaneous Service Charges. CoServ Gas is not required to extend its mains or facilities if the customer will not use gas for space heating and water heating, or the equivalent load, at a minimum.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 1 of 6

Purpose and Intent

This provision is intended to allow collection of the gas purchase costs of CoServ Gas, Ltd. (hereinafter “CoServ Gas” or the “Company”) in a manner that will lessen monthly fluctuations in the Purchased Gas Factor and ensure that actual costs billed to customers are fully reconciled with actual costs incurred, subject to limitations for excessive lost and unaccounted for gas. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised, and a revised tariff filed to reflect such revisions. The Company will make appropriate regulatory filings and obtain regulatory approvals, as required, before making changes to its rates. The Company will notify the Railroad Commission within 10 days of the date its policies and procedures for recovering the uncollectable portion of its gas cost charges.

Applicability

This clause shall apply to all CoServ Gas tariffs that incorporate this Purchased Gas Factor provision and which have been properly filed and implemented with the appropriate jurisdictional authority.

Definitions

Standard Cubic Foot of Gas – the amount of gas contained in one (1) cubic foot of space at a standard pressure of fourteen and sixty-five hundredths (14.65) pounds per square inch, absolute and a standard temperature of sixty (60) degrees Fahrenheit.

Ccf – one hundred standard cubic feet of gas.

Mcf – one thousand standard cubic feet of gas.

Purchased Gas Volumes – The volumes of gas, expressed in Mcf’s, purchased by the Company and received into the Company’s distribution systems from all sources, including withdrawals from storage, and excluding gas injected into storage.

Purchased Gas Cost(s) – The total cost of Purchased Gas Volumes, as received into the Company’s distribution systems, all as more specifically described herein.

Weighted Average Cost of Gas – The Purchased Gas Costs divided by the Purchased Gas Volumes, calculated on a monthly basis, and expressed as dollars per Mcf. Weighting us by the volume of each gas component.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 2 of 6

Billed Gas Volumes – The volumes of gas billed to customers, plus volumes of gas billed to third parties following losses or damages, expressed in Mcf's

Billed Gas Revenues – The total amount of revenues attributable to billings by CoServ for Purchased Gas Costs during a given period, exclusive of any billings for any Reconciliation Factor during the same period.

Lost and Unaccounted for Gas (LUG) – Purchased Gas Volumes minus the sum of Billed Gas Volumes and metered Company used gas.

Purchased Gas Factor (PGF) – A factor on each customer's monthly bill, expressed in dollars per Ccf, to reflect the Purchase Gas Costs and the Reconciliation Factor, all as more specifically described herein.

Fixed Transportation Costs (FTC) – The fixed monthly or demand amount of transportation costs determined by a Maximum Daily Quantity (MDQ) or such other similarly named fixed costs for transportation.

Estimated Fixed Transportation Costs (EFTC) – The anticipated FTC to be incurred during the Annual Review period.

Annual Fixed Transportation Costs (AFTC) – The actual FTC incurred during the Annual Review Period.

Annual Review Period – The 12-month period ending June 30 of each year.

Annual Review – An annual review of the Company's records covering the 12-month period ending June 30 to determine LUG volumes and any imbalances between the Purchased Gas Costs and Billed Gas Revenues existing at the end of the Annual Review Period.

Annual Imbalance Total – The total amount determined through the Annual Review to be credited or surcharged to customers' bills, plus interest, in order to balance Purchased Gas Costs with Billed Gas Revenues.

Reconciliation Factor – A credit or surcharge included in the Purchased Gas Factor to reflect the pro-rated adjustment in billings for any over or under collections on an annual basis, inclusive of interest.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 3 of 6

Record Keeping

The Company shall keep accurate records of all gas metered in and out of its system, gas purchases, and Company-owned gas injected into and withdrawn from storage, and any adjustments, including interest, relative to any imbalances. The records shall include date, quantity, and cost details for all gas handled.

Purchased Gas Cost Calculation

The Purchased Gas Cost shall be determined for each month to fairly and accurately reflect the cost to the Company at the points of delivery into the Company's distribution systems. The determination shall include, but not be limited to, volumetric and demand charges for Purchased Gas Volumes, fees paid to others where such fees are integrally tied to the purchase or transportation of gas purchased by CoServ, pipeline transportation volumetric charges, gas storage charges (both volumetric and demand), and an adjustment for any gas imbalances due to or from the shipper.

Fixed Transportation Costs will be estimated for the year (EFTC). The EFTC will be divided by the estimated annual volume of gas to be delivered to determine the FTC rate per Mcf. This rate will be applied monthly to the anticipated gas volume for a particular month and will be included in the PGF. The EFTC will be updated for the remainder of the Annual Review Period and a new rate will be determined and used for calculating the PGF during the remaining months of the Annual Review Period. A running over or under collected balance will be maintained and an interest will be added to or subtracted from the over/under balance as appropriate. Any remaining balance in the over/under account will be added to or subtracted from the EFTC for the subsequent Annual Review Period.

The Company shall account separately for gas injected into storage on a specific identification basis and withdrawn from storage on a weighted average cost basis.

Purchased Gas Factor Calculation

Each customer bill shall include a Purchased Gas Factor reflecting the estimated Weighted Average Cost of Gas for the period covered by the bill, which estimate shall include, as applicable, a pro-rata amount to adjust for previous over- or under-estimates of the Weighted Average Cost of Gas; plus the total amount of gas cost determined to have been uncollectible, written off, and remaining unpaid; plus a Reconciliation Factor to account for any Annual Imbalance Total.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 4 of 6

Annual Review

For each Annual Review Period, the Company shall determine (i) the amount of any imbalance between the Purchased Gas Costs and Billed Gas Revenues, and (ii) the LUG volume for the Annual Review Period. As limited by the LUG volume limitation set forth below, the Annual Imbalance Total shall then be credited or surcharged, together with interest, to the customers' bills over a twelve-month period commencing each September 1 following the Annual Review Period.

Annual Imbalance Total -- LUG Volume less than five percent of Purchased Gas Volumes or LUG Volume is negative

If the Annual Review shows the LUG volume for the Annual Review Period to be less than five percent of the Purchased Gas Volumes, or if the LUG volume is negative (indicating a line gain), the Annual Imbalance Total shall be the difference between the total Purchased Gas Cost and the total Billed Gas Revenues for the Annual Review Period.

Annual Imbalance Total – LUG Volume is positive and is greater than five percent of Purchased Gas Volumes

If the Annual Review shows the LUG volume for the Annual Review Period to be positive and to be greater than five percent of the Purchased Gas Volumes, the Annual Imbalance Total shall be determined as follows:

- The difference between the total Purchased Gas Costs and the total Billed Gas Revenues for the Annual Review Period shall be determined;
- Minus, the Purchased Gas Costs attributable to LUG volumes in excess of 5% of the Purchase Gas Volumes, using the Company's Weighted Average Cost of Purchased Gas for the Review Period.

Reconciliation Factor Calculation

The Annual Imbalance Total (whether positive or negative) shall be credited or surcharged over twelve months in equal total amounts per month, together with interest on the declining unrecovered or uncredited balance. The recovery shall be through a Reconciliation Factor included in the Purchased Gas Factor. The Reconciliation Factor for each month shall be determined as follows:

- The total interest to be collected or paid shall be computed by using a monthly interest factor equal to the annual interest rate divided by 12. The annual interest rate shall be the

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 5 of 6

interest rate established pursuant to Section 183.003 of the Texas Utilities Code, as applicable to customer deposits, if any, of customers covered by this tariff, as such rate is in effect during the last month of the Annual Review Period.

- The total interest to be collected or paid over the 12-month period shall be added to the Annual Imbalance Total.
- The resulting total shall then be divided by 12 to determine the total amount to be credited or surcharged each month.
- Each month of the twelve-month reconciliation period, the Reconciliation Factor, expressed in Ccfs, shall be calculated by dividing the sum of amount to be credited or surcharged during that month (which amount shall include, as necessary, an amount to correct for any previous over- or under-estimates of Billed Gas Volumes during the previous month or months in the same reconciliation period), by the estimated Billed Gas Volumes for the month.
- At the end of each 12-month period, any remaining balance in the Annual Imbalance Total shall be included in any Annual Imbalance Total to be credited or surcharged during the successor 12-month period.

Annual Reconciliation Report

The Company shall file an Annual Reconciliation Report with the Regulatory Authority that shall include but not necessarily be limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending June 30;
2. A tabulation of the uncollectible gas cost by month for the twelve months ending June 30;
3. A description of all other costs and refunds made during the year and their effect on Rate Schedule PGF – Purchased Gas Factor to date;
4. A tabulation of gas units sold to general service customers and related Rate Schedule PGF - Purchased Gas Factor revenues; and,
5. A description of the imbalance payments made to and received from the Company's transportation customers within the service area, including monthly imbalances

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule PGF

PURCHASED GAS FACTOR

Applicable to: Entire System
Effective Date: _____

Page 6 of 6

incurred, the monthly imbalances resolved, and the amount of cumulative imbalances. The description should reflect the system imbalance and imbalance amount for each supplier using the Company's distribution system during the reconciliation period.

6. The Annual Reconciliation Report prepared for the Railroad Commission shall be sent to the Audit Section of the Gas Services Division and shall also include uncollected expenses, uncollected margin, uncollected gas costs, uncollected taxes, subsequent collected gas costs and subsequent collected margin.

The Company shall maintain detailed information that will allow the Regulatory Authority to audit the operation of the uncollectible gas cost recovery process.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd**

Rate Schedule PSF

PIPELINE SAFETY FEE

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

Application of Schedule

Applicable to all customer classes.

Monthly Calculation

Company will charge a surcharge to recover pipeline safety fees assessed by the Commission pursuant to Section 121.211 of the Texas Utilities Code and Commission Rule 16 TAC § 8.201. The surcharge will be charged not more often than once a year and will be billed following payment by the Company to the Commission, in accordance with the Commission's rules.

Compliance Report

The Company shall file an annual pipeline safety fee (PSF) report no later than 90 days after the last billing cycle in which the pipeline safety fee surcharge is billed to customers. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department, referencing OS-20-00005136, and titling the report "Pipeline Safety Fee Recovery Report". The report shall include the following:

- a) the pipeline safety fee-amount paid to the Commission;
- b) the unit rate for each customer;
- c) the date or dates the surcharge was billed to customers; and
- d) the total amount billed to customers for the surcharge.

Reports for the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule RCE

RATE CASE EXPENSES

Applicable to: Entire System
Effective Date: _____

Page 1 of 1

Application of Schedule

Applicable to residential, commercial, and public authority customer classes.

Monthly Surcharge

Pursuant to the Final Order in OS-20-00005136, CoServ is authorized to recover a total of \$774,683.93 in rate case expenses from OS-20-00005136 customers identified above by a surcharge of \$0.00333 per Ccf for a period of approximately 24 months commencing TBD 2021.

Compliance Report

The Company shall file an annual rate case expense reconciliation report within 90 days after each calendar year end until and including the calendar year end in which the rate case expenses are fully recovered. The Company shall file the report with the Railroad Commission of Texas addressed to the Director of Oversight and Safety Division, Gas Services Department and referencing OS-20-00005136 Rate Case Expense Recovery Report.

The report shall detail the monthly collections for RCE surcharge by customer class and show the outstanding balance. Reports to the Commission should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing
Director of Oversight and Safety Division
Gas Services Dept.
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule WNA

WEATHER NORMALIZATION ADJUSTMENT

Applicable to: Entire System
Effective Date: _____

Page 1 of 3

Application of Schedule

Applicable to residential, commercial and public authority customers.

Purpose and Intent

This provision is intended to account for the effects of abnormal temperatures on both customers and the Company. Under this provision customers will receive a credit when the temperature is colder than normal or will be surcharged when the temperature is warmer than normal. The billing methods set forth herein are intended to be followed to the extent the goals are realized. To the extent the billing methods fail to achieve these goals, the methodology shall be revised so that the goals are achieved, subject to review by the Gas Services Division of the Railroad Commission of Texas.

Applicability

This tariff shall be applicable for the months of November through April of each year. The WNA charge shall be reflected on the monthly bills rendered to customers in the months of December through May to account for the variation in gas consumption due to the variation in temperatures from normal during the November through April period. The WNA charge billed for a month will be based on Heating Degree Day parameters for the previous month, actual number of customers for the previous month, and estimated rate class Ccf consumption for the current month.

Definitions

Ccf – One hundred standard cubic feet of gas

HDD – Heating Degree Days

HDDn – Normal heating degree days for the previous month based on normal determined by NOAA for the Dallas Fort Worth International Airport (KDFW weather station)

HDDa – Actual heating degree days for the previous month

HL– Is a factor for heat load per HDD for the test year. The factor is 0.10012 for residential customers, 0.457193 for commercial customers and 1.385462 for public authority customers

C –Number of customers in the customer class at the end of the previous month.

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule WNA

WEATHER NORMALIZATION ADJUSTMENT

Applicable to: Entire System
Effective Date: _____

Page 2 of 3

WNV – Weather Normalization Volume calculated by customer class using the following formula:

$$WNV = C * (HL*(HDDn - HDDa))$$

BMVe – The estimate of the volume of natural gas for the current month to be consumed by each customer class.

WNAf – Weather Normalization Adjustment factor

VC – The Volumetric Charge in effect for the appropriate customer class.

RF – The Reconciliation Factor is an adjustment to be applied to the current monthly billing to account for differences in WNA revenues calculated using actual, final billing and HDD parameters for previous periods and the WNA revenues actually recovered in previous periods. Any remaining RF balance after the May billing will be included in the next December billing.

WNA Calculation

The amount to be billed or credited to each customer in a customer class will be determined as follows:

$$WNAf = ((WNV * VC) \pm RF) / BMVe$$

The customer will be charged or credited as follows:

$$WNA = \text{Customer's Actual Ccf Consumption} \times WNAf$$

Monthly Report

By the 25th day of the month following the month in which a given WNA is billed or credited, the Company will file with the Regulatory Authority a report showing the volume adjustments and WNA revenues for each applicable customer class. Supporting documentation will be made available for review upon request.

Annual Report

An annual report shall be filed with the regulatory authority for each five-month period beginning with November and ending the subsequent April by customer class. The report shall provide: (a) the total amount of volumetric revenues collected from customers including WNA revenues, (b) the Base Load revenues collected from customers using the Base Load per customer during the

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule WNA

WEATHER NORMALIZATION ADJUSTMENT

Applicable to: Entire System
Effective Date: _____

Page 3 of 3

period, (c) the difference between the volumetric revenues collected from customers and the Base Load, which represents the weather sensitive revenues billed, and (d) the calculated WNA revenues determined by the operation of the provisions of this weather normalization adjustment clause.

Compliance Report

The Company shall file with the Commission an annual report verifying the past year's WNA collections or refunds. The report shall show the amount collected or refunded by WNA month, total monthly volume, average WNA rate, average bill impact, percent bill impact and itemized by service area.

The Company shall file the report with the Commission electronically at GUD_Compliance@rrc.texas.gov or at the following address:

WNA Tariff Filing
Director of Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, TX 78711-2967

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule EDIT

EXCESS DEFERRED INCOME TAX CREDIT

Applicable to: Entire System
Effective Date: _____

Page 1 of 2

Application of Schedule

This Excess Deferred Income Tax Credit applies to all general service rate schedules of CoServ Gas, Ltd. (“Company”) currently in force within the incorporated and unincorporated areas of Collin, Denton, and Kaufman Counties.

Calculation of Credit

The annual amortization of the regulatory liability for excess deferred income taxes resulting from the Tax Cuts and Jobs Act of 2017 and in compliance with GUD No. 10695, will be credited to customers monthly on avolumetric basis until fully amortized. The initial credit will occur in _____, 2021.

EDIT CREDIT – The total amount, if any, of the credit in a given year will be determined by:

- The average rate assumption method (“ARAM”) as required by the Tax Cuts and Jobs Act of 2017 Section 13001(d) for the protected portion of the regulatory liability for excess deferred income taxes, which results in an amortization over approximately 38 years.

TRUE-UP ADJUSTMENT – The Excess Deferred Income Tax credit shall be trued-up in CoServ’s next rate case. The True-Up Adjustment will be the difference between the amount of the EDIT Credit and the amount actually credited to customers.

EDIT Credit per Ccf

Residential:	\$0.00247
Commercial:	\$0.00100
Public Authority:	\$0.00100

Other Adjustments

Taxes: Plus applicable taxes and fees (including franchise fees) related to above.

Compliance Filing

The Company shall make a filing with the Commission no later than March 31 of each year, including the following information for the previous calendar year:

- a. the total dollar amount of that year’s EDIT Credit;

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule EDIT

EXCESS DEFERRED INCOME TAX CREDIT

Applicable to: Entire System

Page 2 of 2

Effective Date: _____

- b. the total dollar amount actually credited to customers;
- c. the amount of the upcoming year's EDIT Credit; and
- d. the amounts of the upcoming year's EDIT Credit per Customer.

Conditions

Subject to all applicable laws and orders, and the Company's rules and regulations on file with the regulatory authority.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule M

MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
Effective Date: _____

Page 1 of 4

Application of Schedule

The service charges listed below are in addition to any other charges under the Company's Tariff for Gas Service and will be applied for the condition described. Other services not covered by these standard conditions will be charged on the basis of an estimate for the job or the Company's actual cost plus appropriate surcharges.

Applicable Charges

Service Charge No.	Name and Description	Amount of Charge
1	<p>Connection Charge During Business Hours During standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <ul style="list-style-type: none">(a) For a builder who uses gas temporarily during construction or for display purposes.(b) Whenever gas service has been temporarily interrupted because of System outage or service work done by Company; or(c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like. <p style="text-align: center;">This will be identified as a Failed Connect Attempt.</p>	\$ 65.00
2	<p>Connection Charge After Business Hours After standard business hours, for each reconnection of gas service where service has been discontinued at the same premises for any reason, for the initial inauguration of service, and for each inauguration of service when the billable party has changed, with the following exceptions:</p> <ul style="list-style-type: none">(a) For a builder who uses gas temporarily during construction or for display purposes.(b) Whenever gas service has been temporarily interrupted	\$ 97.00

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule M

MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
Effective Date: _____

Page 2 of 4

Service Charge No.	Name and Description	Amount of Charge
2	<p>because of System outage or service work done by Company; or (c) For any reason deemed necessary for Company operations. The charge will also apply in the event that the connection or reconnection cannot be made because there is an issue on the builder's or customer's premises, including the inability for CoServ to gain access to the premises, failure of the appliances to meet required specifications, a leak in the piping, or the like.</p> <p style="text-align: center;">This will be identified as a Failed Connect Attempt.</p>	
3	<p>Field Read of Meter A read for change charge when it is necessary for the Company to read the meter at a currently served location because of a change in the billable party.</p>	\$ 19.00
4	<p>Returned Check Charges Returned check handling charge for each check returned to Company for any reason.</p>	\$ 20.00
5	<p>Charge for Temporary Discontinuance of Service - Residential Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.</p>	\$ 65.00
6	<p>Charge for Temporary Discontinuance of Service– Non-Residential Whenever service has been temporarily disconnected at the request of the customer, this charge plus the appropriate Connection Charge will be made to reestablish such service for that customer at the same address.</p>	\$ 107.00

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule M

MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
Effective Date: _____

Page 3 of 4

Service Charge No.	Name and Description	Amount of Charge
7	Charge for Meter Testing The Company shall, upon request of a customer, make a test of the accuracy of the meter serving that customer. The Company shall inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four (4) years for the same customer at the same location, the test shall be performed without charge. If such test has been performed for the same customer at the same location within the previous four (4) years, the Company will charge the Meter Test Fee. The customer must be properly informed of the result of any test on a meter that services the customer.	\$ 15.00
8	Charge for Service Calls During Business Hours A Service Call Charge is made for responding to a service call during standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem.	\$ 26.00
9	Charge for Service Calls After Business Hours A Service Call Charge is made for responding to a service call after standard business hours that is determined to be a customer related problem rather than a Company or Company facilities problem.	\$ 40.00
10	Tampering Charge No Company meters, equipment, or other property, whether on Customer's premises or elsewhere, are to be tampered with or interfered with for any reason. A Tampering Charge is made for unauthorized reconnection or other tampering with Company metering facilities or a theft of gas service by a person on the customer's premises or evidence by whomsoever at customer's premises. An additional cost for the cost of repairs and/or replacement of damaged facilities and the installation of protective facilities or relocation of meter are made at cost plus appropriate charges as may be detailed in the Company's Service Rules and Regulations	\$ 125.00

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule M

MISCELLANEOUS SERVICE CHARGES

Applicable to: Entire System
Effective Date: _____

Page 4 of 4

Service Charge No.	Name and Description	Amount of Charge
11	<p>Line Extension and Installation Charges Customers in incorporated areas: Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to main extension policy in municipal franchise and in Rate Schedule LEI – Line Extension Policy – Incorporated Areas. Credit for main pursuant to municipal franchise. The customer is responsible for the installation of yard line and yard line risers.</p> <p>Customers in unincorporated areas: Extension and installation of new mains, service lines, risers, fittings and other appurtenant equipment pursuant to line extension policy contained in Rate Schedule LEU – Line Extension Policy – Unincorporated Areas. The customer is responsible for the installation of yard line and yard line risers.</p> <p>*Actual cost of the portion of any extensions exceeding the free extension allowance provided within the line extension.</p>	Actual Cost *
12	<p>Construction Crew Charges All labor charges if a construction crew is required.</p>	Actual Cost
13	<p>Construction Costs Charges All other construction charges.</p>	Actual Cost

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 1 of 12

CoServ Gas follows the quality of service requirements as set forth in the Commission rules at 16 TAC Sections 7.45 (Quality of Service) and Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency). These rules follow.

Sections 7.45 (Quality of Service)

For gas utility service to residential and small commercial customers, the following minimum service standards shall be applicable in unincorporated areas. In addition, each gas distribution utility is ordered to amend its service rules to include said minimum service standards within the utility service rules applicable to residential and small commercial customers within incorporated areas, but only to the extent that said minimum service standards do not conflict with standards lawfully established within a particular municipality for a gas distribution utility. Said gas distribution utility shall file service rules incorporating said minimum service standards with the Railroad Commission and with the municipalities in the manner prescribed by law.

(1) Continuity of service.

(A) Service interruptions.

(i) Every gas utility shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the utility shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.

(ii) Each utility shall make reasonable provisions to meet emergencies resulting from failure of service, and each utility shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.

(iii) In the event of national emergency or local disaster resulting in disruption of normal service, the utility may, in the public interest, interrupt service to other customers to provide necessary service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

(B) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, each utility shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.

(C) Report to commission. The commission shall be notified in writing within 48 hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

(2) Customer relations.

(A) Information to customers. Each utility shall:

TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 2 of 12

(i) maintain a current set of maps showing the physical locations of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the utility's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the utility in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the utility to advise applicants and others entitled to the information as to the facilities available for serving that locality;

(ii) assist the customer or applicant in selecting the most economical rate schedule;

(iii) in compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;

(iv) post a notice in a conspicuous place in each business office of the utility where applications for service are received informing the public that copies of the rate schedules and rules relating to the service of the utility as filed with the commission are available for inspection;

(v) upon request inform its customers as to the method of reading meters;

(vi) provide to new customers, at the time service is initiated or as an insert in the first billing, a pamphlet or information packet containing the following information. This information shall be provided in English and Spanish as necessary to adequately inform the customers; provided, however, the regulatory authority upon application and a showing of good cause may exempt the utility from the requirement that the information be provided in Spanish:

(I) the customer's right to information concerning rates and services and the customer's right to inspect or obtain at reproduction cost a copy of the applicable tariffs and service rules;

(II) the customer's right to have his or her meter checked without charge under paragraph (7) of this section, if applicable;

(III) the time allowed to pay outstanding bills;

(IV) grounds for termination of service;

(V) the steps the utility must take before terminating service;

(VI) how the customer can resolve billing disputes with the utility and how disputes and health emergencies may affect termination of service;

(VII) information on alternative payment plans offered by the utility;

(VIII) the steps necessary to have service reconnected after involuntary termination;

(IX) the appropriate regulatory authority with whom to register a complaint and how to contact such authority;

(X) the hours, addresses, and telephone numbers of utility offices where bills may be paid and information may be obtained; and

(XI) the customer's right to be instructed by the utility how to read his or her meter;

(vii) at least once each calendar year, notify customers that information is available upon request, at no charge to the customer, concerning the items listed in clause (vi)(I) - (XI) of this subparagraph. This notice may be accomplished by use of a billing insert or a printed statement upon the bill itself.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 3 of 12

(B) Customer complaints. Upon complaint to the utility by residential or small commercial customers either at its office, by letter, or by telephone, the utility shall promptly make a suitable investigation and advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment or disposition thereof for a period of one year subsequent to the final disposition of the complaint.

(C) Utility response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the utility shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within 15 days from the date of the complaint, unless additional time is granted within the 15-day period. The commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of each utility; however, telephone communications will be acceptable.

(D) Deferred payment plan. The utility is encouraged to offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:

(i) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.

(ii) For purposes of determining reasonableness under these rules, the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.

(iii) A deferred payment plan, if reduced to writing, offered by a utility shall state, immediately preceding the space provided for the customer's signature and in bold-face print at least two sizes larger than any other used, that: "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement."

(iv) A deferred payment plan may include a one-time 5.0% penalty for late payment on the original amount of the outstanding bill with no prompt payment discount allowed except in cases where the outstanding bill is unusually high as a result of the utility's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.

(v) If a customer for utility service has not fulfilled terms of a deferred payment agreement or refuses to sign the same if it is reduced to writing, the utility shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstances, it shall not be required to offer a subsequent negotiation of a deferred payment agreement prior to disconnection.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 4 of 12

(vi) Any utility which institutes a deferred payment plan shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.

(E) Delayed payment of bills by elderly persons.

(i) Applicability. This subparagraph applies only to:

(I) a utility that assesses late payment charges on residential customers and that suspends service before the 26th day after the date of the bill for which collection action is taken;

(II) utility bills issued on or after August 30, 1993; and

(III) an elderly person, as defined in clause (ii) of this subparagraph, who is a residential customer and who occupies the entire premises for which a delay is requested.

(ii) Definitions.

(I) Elderly person--A person who is 60 years of age or older.

(II) Utility--A gas utility or municipally owned utility, as defined in Texas Utilities Code, §§101.003(7), 101.003(8), and 121.001 - 121.006.

(iii) An elderly person may request that the utility implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.

(iv) On request of an elderly person, a utility shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.

(v) The utility may require the requesting person to present reasonable proof that the person is 60 years of age or older.

(vi) Every utility shall notify its customers of this delayed payment option no less often than yearly. A utility may include this notice with other information provided pursuant to subparagraph (A) of this paragraph.

(3) Refusal of service.

(A) Compliance by applicant. Any utility may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal regulations and approved rules and regulations of the utility on file with the commission governing the service applied for or for the following reasons.

(i) Applicant's facilities inadequate. If the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given.

(ii) For indebtedness. If the applicant is indebted to any utility for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement.

(iii) Refusal to make deposit. For refusal to make a deposit if applicant is required to make a deposit under these rules.

(B) Applicant's recourse. In the event that the utility shall refuse to serve an applicant under the provisions of these rules, the utility must inform the applicant of the basis of its refusal and that the applicant may file a complaint with the municipal regulatory authority or commission, whichever is appropriate.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 5 of 12

(C) Insufficient grounds for refusal to serve. The following shall not constitute sufficient cause for refusal of service to a present customer or applicant:

- (i) delinquency in payment for service by a previous occupant of the premises to be served;
- (ii) failure to pay for merchandise or charges for nonutility service purchased from the utility;
- (iii) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six months prior to the date of application;
- (iv) violation of the utility's rules pertaining to operation of nonstandard equipment or unauthorized attachments which interfere with the service of others unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
- (v) failure to pay a bill of another customer as guarantor thereof unless the guarantee was made in writing to the utility as a condition precedent to service; and
- (vi) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.

(4) Discontinuance of service.

(A) The due date of the bill for utility service shall not be less than 15 days after issuance, or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

(B) A utility may offer an inducement for prompt payment of bills by allowing a discount in the amount of 5.0% for payment of bills within 10 days after their issuance. This provision shall not apply where it conflicts with existing orders or ordinances of the appropriate regulatory authority.

(C) A customer's utility service may be disconnected if the bill has not been paid or a deferred payment plan pursuant to paragraph (2)(D) of this section has not been entered into within five working days after the bill has become delinquent and proper notice has been given. Proper notice consists of a deposit in the United States mail, postage prepaid, or hand delivery to the customer at least five working days prior to the stated date of disconnection, with the words "Termination Notice" or similar language prominently displayed on the notice. The notice shall be provided in English and Spanish as necessary to adequately inform the customer, and shall include the date of termination, the hours, address, and telephone number where payment may be made, and a statement that if a health or other emergency exists, the utility may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency.

(D) Utility service may be disconnected for any of the following reasons:

- (i) failure to pay a delinquent account or failure to comply with the terms of a deferred payment plan for installment payment of a delinquent account;
- (ii) violation of the utility's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the customer and the customer is provided with a reasonable opportunity to remedy the situation;
- (iii) failure to comply with deposit or guarantee arrangements where required by paragraph (5) of this section;

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 6 of 12

(iv) without notice where a known dangerous condition exists for as long as the condition exists;

(v) tampering with the utility company's meter or equipment or bypassing the same.

(E) Utility service may not be disconnected for any of the following reasons:

(i) delinquency in payment for service by a previous occupant of the premises;

(ii) failure to pay for merchandise or charges for nonutility service by the utility;

(iii) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;

(iv) failure to pay the account of another customer as guarantor thereof, unless the utility has in writing the guarantee as a condition precedent to service;

(v) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billings;

(vi) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due;

(vii) failure to pay an estimated bill other than a bill rendered pursuant to an approved meter reading plan, unless the utility is unable to read the meter due to circumstances beyond its control.

(F) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when personnel of the utility are not available to the public for the purpose of making collections and reconnecting service.

(G) No utility may abandon a customer without written approval from the regulatory authority.

(H) No utility may discontinue service to a delinquent residential customer permanently residing in an individually metered dwelling unit when that customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if the service is discontinued. Any customer seeking to avoid termination of service under this section must make a written request supported by a written statement from a licensed physician. Both the request and the statement must be received by the utility not more than five working days after the date of delinquency of the bill. The prohibition against service termination provided by this section shall last 20 days from the date of receipt by the utility of the request and statement or such lesser period as may be agreed upon by the utility and the customer. The customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

(5) Applicant deposit.

(A) Establishment of credit for residential applicants. Each utility may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these rules, a residential applicant shall not be required to pay a deposit:

(i) if the residential applicant has been a customer of any utility for the same kind of service within the last two years and is not delinquent in payment of any such utility service account and during the last 12 consecutive months of service did not have more than one occasion in which a

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 7 of 12

bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment;

(ii) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required; or

(iii) if the residential applicant furnishes in writing a satisfactory credit rating by appropriate means, including, but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the utility, or ownership of substantial equity.

(B) Reestablishment of credit. Every applicant who has previously been a customer of the utility and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his amounts due the utility or execute a written deferred payment agreement, if offered, and reestablish credit as provided in subparagraph (A) of this paragraph.

(C) Amount of deposit and interest for residential service, and exemption from deposit.

(i) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its web site.

(ii) The required deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings. If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the utility may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

(iii) All applicants for residential service who are 65 years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the utility or another utility for the same utility service which accrued within the last two years. No cash deposit shall be required of such applicant under these conditions.

(iv) Each utility which requires deposits to be made by its customers shall pay a minimum interest on such deposits according to the rate as established by law. If refund of deposit is made within 30 days of receipt of deposit, no interest payment is required. If the utility retains the deposit more than 30 days, payment of interest shall be made retroactive to the date of deposit.

(I) Payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.

(II) The deposit shall cease to draw interest on the date it is returned or credited to the customer's account.

(D) Deposits for temporary or seasonal service and for weekend or seasonal residences. The utility may require a deposit sufficient to reasonably protect it against the assumed risk, provided such a policy is applied in a uniform and nondiscriminatory manner.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 8 of 12

(E) Records of deposits.

(i) The utility shall keep records to show:

- (I) the name and address of each depositor;
- (II) the amount and date of the deposit; and
- (III) each transaction concerning the deposit.

(ii) The utility shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.

(iii) A record of each unclaimed deposit must be maintained for at least four years, during which time the utility shall make a reasonable effort to return the deposit.

(F) Refund of deposit.

(i) If service is not connected or after disconnection of service, the utility shall promptly and automatically refund the customer's deposit plus accrued interest on the balance, if any, in excess of the unpaid bills for service furnished. The transfer of service from one premise to another within the service area of the utility shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

(ii) When the customer has paid bills for service for 12 consecutive residential bills without having service disconnected for nonpayment of bill and without having more than two occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the utility shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account.

(G) Upon sale or transfer of utility or company. Upon the sale or transfer of any public utility or operating units thereof, the seller shall file with the commission under oath, in addition to other information, a list showing the names and addresses of all customers served by such utility or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.

(H) Complaint by applicant or customer. Each utility shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or reestablish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the utility's decision, of the customer's right to file a complaint with the regulatory authority thereon.

(6) Billing.

(A) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.

(B) The customer's bill must show all the following information. The information must be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. A utility may exhaust its present stock of nonconforming bill forms before compliance is required by this section:

(i) if the meter is read by the utility, the date and reading of the meter at the beginning and end of the period for which rendered;

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 9 of 12

- (ii) the number and kind of units billed;
- (iii) the applicable rate schedule title or code;
- (iv) the total base bill;
- (v) the total of any adjustments to the base bill and the amount of adjustments per billing unit;
- (vi) the date by which the customer must pay the bill to get prompt payment discount;
- (vii) the total amount due before and after any discount for prompt payment within a designated period;
- (viii) a distinct marking to identify an estimated bill.

(C) Where there is good reason for doing so, estimated bills may be submitted, provided that an actual meter reading is taken at least every six months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the utility must provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the utility in time for billing, the utility may estimate the meter reading and render the bill accordingly.

(D) Disputed bills.

(i) In the event of a dispute between the customer and the utility regarding the bill, the utility must forthwith make such investigation as is required by the particular case and report the results thereof to the customer. If the customer wishes to obtain the benefits of clause (ii) of this subparagraph, notification of the dispute must be given to the utility prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the utility shall inform the customer of the complaint procedures of the appropriate regulatory authority.

(ii) Notwithstanding any other subsection of this section, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: resolution of the dispute or the expiration of the 60-day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two years. Where no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

(7) Meters.

(A) Meter requirements.

(i) Use of meter. All gas sold by a utility must be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority, or tariff.

(ii) Installation by utility. Unless otherwise authorized by the regulatory authority, each utility must provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its customers.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 10 of 12

(iii) Standard type. No utility may furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.

(B) Meter records. Each utility must keep the following records:

(i) Meter equipment records. Each utility must keep a record of all its meters, showing the customer's address and date of the last test.

(ii) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(iii) Meter readings--meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the customer.

(iv) Meter tests on request of customer.

(I) Each utility must, upon request of a customer, make a test of the accuracy of the meter serving that customer. The utility must inform the customer of the time and place of the test and permit the customer or his authorized representative to be present if the customer so desires. If no such test has been performed within the previous four years for the same customer at the same location, the test is to be performed without charge. If such a test has been performed for the same customer at the same location within the previous four years, the utility is entitled to charge a fee for the test not to exceed \$15 or such other fee for the testing of meters as may be set forth in the utility's tariff properly on file with the regulatory authority. The customer must be properly informed of the result of any test on a meter that serves him.

(II) Notwithstanding subclause (I) of this clause, if the meter is found to be more than nominally defective, to either the customer's or the utility's disadvantage, any fee charged for a meter test must be refunded to the customer. More than nominally defective means a deviation of more than 2.0% from accurate registration.

(v) Bill adjustments due to meter error.

(I) If any meter test reveals a meter to be more than nominally defective, the utility must correct previous readings consistent with the inaccuracy found in the meter for the period of either:

(-a-) the last six months; or

(-b-) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the utility if the error is to the utility's disadvantage.

(II) If a meter is found not to register for any period of time, the utility may make a charge for units used but not metered for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same customer at the same location, when

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 11 of 12

available, and on consumption under similar conditions at the same location or of other similarly situated customers, when not available.

(8) New construction.

(A) Standards of construction. Each utility is to construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.

(B) Line extension and construction charges. Every utility must file its extension policy. The policy must be consistent, nondiscriminatory, and is subject to the approval of the regulatory authority. No contribution in aid of construction may be required of any customer except as provided for in extension policy.

(C) Response to request for service. Every gas utility must serve each qualified applicant for service within its service area as rapidly as practical. As a general policy, those applications not involving line extensions or new facilities should be filled within seven working days. Those applications for individual residential service requiring line extensions should be filled within 90 days unless unavailability of materials or other causes beyond the control of the utility result in unavoidable delays. In the event that residential service is delayed in excess of 90 days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the utility, a delay in excess of 90 days may be found to constitute a refusal to serve.

Section 7.460 (Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency)

(a) Applicability and scope. This rule applies to gas utilities, as defined in Texas Utilities Code, §101.003(7) and §121.001, and to owners, operators, and managers of mobile home parks or apartment houses who purchase natural gas through a master meter for delivery to a dwelling unit in a mobile home park or apartment house, pursuant to Texas Utilities Code, §§124.001-124.002, within the jurisdiction of the Railroad Commission pursuant to Texas Utilities Code, §102.001. For purposes of this section, all such gas utilities and owners, operators and managers of master meter systems shall be referred to as "providers." Providers shall comply with the following service standards. A gas distribution utility shall file amended service rules incorporating these standards with the Railroad Commission in the manner prescribed by law.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule Q

QUALITY OF SERVICE

Applicable to: Entire System
Effective Date: _____

Page 12 of 12

(b) Disconnection prohibited. Except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, a provider shall not disconnect natural gas service to:

(1) a delinquent residential customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.

(2) a delinquent residential customer for a billing period in which the provider receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or

(3) a delinquent residential customer on a weekend day, unless personnel or agents of the provider are available for the purpose of receiving payment or making collections and reconnecting service.

(c) Payment plans. Providers shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over, and shall work with customers to establish a payment schedule for deferred bills as set forth in §7.45 of this title (relating to Quality of Service).

(d) Notice. Beginning in the September or October billing periods utilities and owners, operators, or managers of master metered systems shall give notice as follows:

(1) Each utility shall provide a copy of this rule to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the utility's service area.

(2) Each utility shall provide a copy of this rule to any other social service agency of which the provider is aware that provides financial assistance to low income customers in the utility's service area.

(3) Each utility shall provide a copy of this rule to all residential customers of the utility and customers who are owners, operators, or managers of master metered systems.

(4) Owners, operators, or managers of master metered systems shall provide a copy of this rule to all of their customers.

(e) In addition to the minimum standards specified in this section, providers may adopt additional or alternative requirements if the provider files a tariff with the Commission pursuant to §7.315 of this title (relating to Filing of Tariffs). The Commission shall review the tariff to ensure that at least the minimum standards of this section are met.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule CP

CURTAILMENT POLICY

Applicable to: Entire System

Page 1 of 1

Effective Date: _____

CoServ Gas follows the requirements of the order in the Railroad Commission of Texas, Gas Utilities Docket No. 489.

**TARIFF FOR GAS SERVICE
CoServ Gas, Ltd.**

Rate Schedule DEP

CUSTOMER DEPOSITS

Applicable to: Entire System

Page 1 of 1

Effective Date: _____

Customer deposits are not required with acceptable credit bureau or other report of good credit by a utility. Deposits may be required of CoServ Gas customers who have been disconnected for nonpayment and later request to be reconnected. Deposits will be determined by estimating one-sixth of the average annual bill, and may include allowable additional charges, as specified by Texas Railroad Commission regulation. See applicable Commission regulation at 16 TAC Section 7.45 (Quality of Service Rule) for other provisions governing deposits.

Exhibit B to Settlement Agreement
Proof of Revenues

CoServ Gas, Ltd. Statement of Intent
OS-20-0005136
Exhibit B - Proof of Revenues Exclusive of Purchased Gas Factor Revenues

Settlement Terms:

Dollar Increase	\$6,250,000
Base Rate Supported Revenue Requirement	\$39,162,651

Line No.	Description	Total	Residential	Commercial & Public Auth.	Contract	Other
	(a)	(b)	(c)	(d)	(e)	(f)
1	Customer Charge Billing Determinants		1,617,096	35,820		
2	Current Customer Charge		\$ 6.53	\$ 12.60		
3	Revenues Collected in Customer Charge	\$ 11,010,969	\$ 10,559,637	\$ 451,332		
4	Volumetric Charge Billing Determinants (Ccf)		101,003,816	15,313,408		
5	Current Volumetric Rate per Ccf		\$ 0.18450	\$ 0.21500		
6	Revenues Collected in Customer Charge	\$ 21,927,587	\$ 18,635,204	\$ 3,292,383		
7	Current Base Rate Revenues	\$ 33,115,431	\$ 29,194,841	\$ 3,743,715	\$ 176,875	
8	Settlement Dollar Increase	6,250,000				
9	Calculated Base Rate Revenues After Increase	\$ 39,365,431				
10	Base Rate Revenues from Settlement Term Sheet	\$ 39,162,651				
11	Residential, PA and Commercial Class Revenue Requirement	\$ 38,985,776				
12	Revenue Split per Update Filing	100.00%	94.20%	5.80%		
	Class Base Rate Revenue Requirement	\$ 38,985,776	\$ 36,724,601	\$ 2,261,175		
10	Customer Charge Billing Determinants		1,617,096	35,820		
13	Settlement Customer Charge		\$ 15.00	\$ 35.00		
14	Revenues Collected in Customer Charge	\$ 25,510,140	\$ 24,256,440	\$ 1,253,700		
15	Volumetric Charge Billing Determinants (Ccf)		101,003,816	15,313,408		
16	Settlement Volumetric Rate per Ccf		\$ 0.12344	\$ 0.06579		
17	Revenues Collected in Customer Charge	\$ 13,475,380	\$ 12,467,911	\$ 1,007,469		
18	Total Revenues from Tariffed Customers	\$ 39,162,395	\$ 36,724,351	\$ 2,261,169	\$ 176,875	
19	Total Settlement Revenues	\$ 40,291,395	\$ 36,724,351	\$ 2,261,169	\$ 176,875	\$ 1,129,000
20	<u>Adjustment for EDIT Credit</u>					
21	Volumetric Charge Billing Determinants (Ccf)		101,003,816	15,313,408		
22	Volumetric Rate per Ccf		\$ (0.00247)	\$ (0.00100)		
23	EDIT Credit (See Note)	\$ (264,793)	\$ (249,479)	\$ (15,313)		
24	<u>Volumetric Charges with EDIT Credit</u>					
25	Volumetric Charge Billing Determinants (Ccf)		101,003,816	15,313,408		
26	Volumetric Rate per Ccf		\$ 0.12097	\$ 0.06479		
27	EDIT Credit (See Note)	\$ 13,210,587	\$ 12,218,432	\$ 992,156		
28	Total Settlement Revenues after EDIT Credit	\$ 40,026,602	\$ 36,474,872	\$ 2,245,856	\$ 176,875	\$ 1,129,000

NOTE:

EDIT Credit base is \$271,711 per year (\$10,325,015/38). Above total of \$264,793 (249,479+15,313) is less because of factoring in growth to determine Ccf credit.

Exhibit C to Settlement Agreement
Plant in Service as of 6/30/20 and Depreciation Rates

CoServ Gas, Ltd. Statement of Intent
OS-20-0005136
Exhibit C - Plant in Service as of 6/30/20 and Depreciation Rates

Line No.	FERC Account	Description	Plant in Service	Depreciation Rate
	(a)	(b)	(c)	(d)
1	302	Franchises and Consents	\$ 54,996	0.00%
2	374	Land and Land Rights	3,571,351	1.33%
3	376	Mains	123,576,416	2.64%
4	378	Meas. & Reg. Station - General	3,375,158	3.41%
5	379	Meas. & Reg. Station - City Gates	4,632,680	3.07%
6	380	Services	37,243,444	3.33%
7	381	Meters	17,675,012	4.83%
8	382	Meter Installations	21,529,545	5.42%
9	383	House Regulators	4,577,247	4.95%
10	387	Other Equipment	16,302	4.35%
11	390	Structures and Improvements	42,282	3.67%
12	391	Office Furniture and Equipment	4,257,586	10.00%
13	391	Computer Equipment	255,078	33.30%
14	392	Transportation Equipment	4,282,179	13.84%
15	394	Tools, Shop and Garage	675,192	5.88%
16	396	Power Operated Equipment	1,050,208	10.13%
17	397	Communication Equipment	281,574	6.25%
18		Total Plant in Service	\$ 227,096,251	
19		Accumulated Depreciation	(46,728,113)	
20		Net Plant in Service	\$ 180,368,138	

Exhibit D to Settlement Agreement
Rate Case Expenses

**RAILROAD COMMISSION OF TEXAS
HEARING DIVISION**

**STATEMENT OF INTENT OF §
COSERV GAS, LTD. TO §
INCREASE RATES IN § DOCKET NO. OS-20-00005136
UNINCORPORATED AREAS OF §
COLLIN, DENTON, AND §
KAUFMAN COUNTIES, TEXAS §**

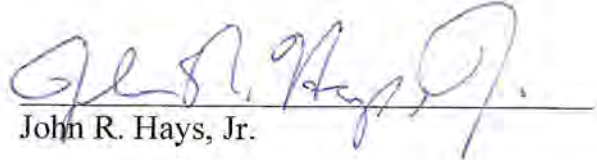
AFFIDAVIT OF JOHN R. HAYS, JR.

Before me, the undersigned authority, on this date personally appeared John R. Hays, Jr., known to me to be the person whose name is subscribed below, and being by me first duly sworn, stated upon oath as follows:

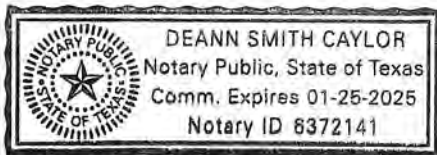
1. My name is John R. Hays, Jr. I am over 18 years of age, of sound mind and fully competent to make this affidavit. Each statement of fact herein is true and of my own personal knowledge.
2. I am the principal with the Hays Law Firm based in Austin, Texas. I have practiced law since 1974 and teach Energy Law and Policy as an adjunct professor at the University of Texas School of Law. I have extensive experience representing and defending clients before the Railroad Commission of Texas ("Commission"), other agencies, the courts, and in arbitration.
3. I am counsel of record for CoServ Gas, Ltd. ("CoServ" or the "Company") in Docket No. OS-20-00005136. My firm was engaged to assist in the preparation and presentation of the Company's rate filing involving the incorporated and unincorporated areas it serves in Texas, which was filed with the cities it serves and the Commission on November 13, 2020.
4. Invoices support the \$587,387.90 in rate case expenses incurred by CoServ in this proceeding through April 30, 2021. This amount includes legal expenses incurred in preparing the filing, expenses incurred by professional consultants retained to provide analysis and testimony, public notice costs, and incidental expenses. The invoices are detailed and itemized. The total amount of Company rate case expenses of \$617,387.90 also includes \$30,000.00 in estimated costs to complete the case.

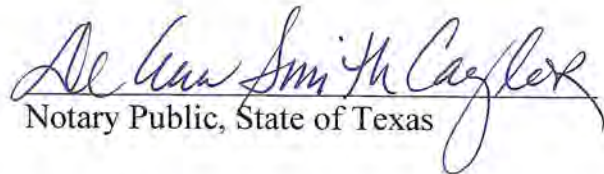
5. I am familiar with the Commission Rule on Rate Case Expenses, 16 Tex. Admin. Code §7.5530, as well as past decisions rendered by the Commission regarding the types of expenses that are eligible for rate case expense recovery.
6. Of CoServ's total actual amount of rate case expenses for this proceeding, \$373,271.13 are required regulatory expenses and \$214,116.77 are litigation expenses as defined by 16 Tex. Admin. Code §7.5530(d).
7. I have reviewed the billings of the Hays Law Firm and Jackson Walker submitted to CoServ for legal services performed in this proceeding, and I affirm that those billings accurately reflect the time spent and expenditures incurred by these firms on CoServ's behalf. The charges and rates of my firm are reasonable and consistent with those billed by others for similar work, and the rates are comparable to rates charged by other professionals with the same level of expertise and experience. The hours spent to perform the tasks assigned to these firms were necessary to complete those tasks in a professional manner on a timely basis and the nature of the work performed is typical of a rate proceeding such as this case. The nature of this work included the preparation of testimony and other aspects of the Company's rate filing package, answering discovery questions, and addressing settlement issues. There was no duplication of services, and the Company's request for a rate change was warranted. Further, the work was relevant and reasonably necessary to the proceeding, and the complexity and expense of the work was commensurate with both the complexity of the issues in the proceeding and the amount of the rate increase sought and granted.
8. In addition to the amounts incurred through April 30, 2021, CoServ has and will continue to incur additional expenses for additional legal work performed through the issuance and implementation of a Final Order in this docket. The nature of this work includes finalizing settlement documents, presentation of the settlement to the Administrative Law Judge and Examiners, potential discovery and briefing before the Examiners, and attending Commission conferences. Based on my experience in administrative proceedings, including proceedings in which the parties seek approval of a Settlement Agreement as in this case, I estimate those expenses to complete the case will be approximately \$30,000.00.
9. In addition to legal expenses, CoServ incurred other rate case expenses, which included expenses for professional consultants retained to provide testimony, preparation of the filing, public notice, responding to discovery, and analyzing settlement positions. Actual detailed and itemized invoices supporting these other expenses are attached. The total amount of rate case expenses for consultants is \$335,211.83 and for Company expenses is \$23,226.00, which includes costs for issuing notice.

10. No portion of the fees or expenses that CoServ seeks to recover is or will be for luxury items, such as limousine service, sporting events, alcoholic beverages, hotel movies, or other entertainment. The charges for copies, printing, overnight courier service, transcripts, and other expenses and costs were necessary for the prosecution of the case and are reasonable.
11. CoServ's total amount of rate case expenses is \$617,387.90, which includes \$30,000.00 in estimated expenses. As reflected in the Settlement Agreement, CoServ seeks approval to recover the rate case expenses uniformly from all customers because good cause exists for doing so, in accordance with 16 Tex. Admin. Code §7.5530. CoServ will supplement this filing with additional invoices as they are processed.
12. CoServ seeks recovery only of those expenses that are actually incurred, and any rate case expense surcharge and will collect from ratepayers only the amount actually incurred and authorized for recovery. I note, however, that the estimated expenses presume approval of the Settlement Agreement. CoServ reserves the right to revise this estimate to the extent that additional litigation becomes necessary.


John R. Hays, Jr.

SUBSCRIBED AND SWORN TO before me on this 14th day of May 2021.




Notary Public, State of Texas

CoServ Gas, Ltd.
OS-20-00005136
Rate Case Expenses Summary

Vendor	Invoice No.	Date	Amount	Regulatory Expenses	Litigation Expenses	Total Recoverable Expenses	
Alliance Consulting Group	18-0107	1/31/2018	2,764.13	2,764.13		2,764.13	
	18-0207	2/28/2018	4,278.35	4,278.35		4,278.35	
	18-0308	3/31/2018	1,023.75	1,023.75		1,023.75	
	18-0907	9/30/2018	485.63	485.63		485.63	
	18-1006	10/31/2018	2,233.88	2,233.88		2,233.88	
	18-1106	11/30/2018	4,759.13	4,759.13		4,759.13	
	18-1205	12/31/2018	4,323.38	4,323.38		4,323.38	
	19-0106	1/31/2019	233.63	233.63		233.63	
	19-0208	2/28/2019	291.38	291.38		291.38	
	19-0307	3/31/2019	816.38	816.38		816.38	
	19-0710	7/31/2019	194.25	194.25		194.25	
	19-1108	11/30/2019	194.25	194.25		194.25	
	19-1207	12/31/2019	4,856.25	4,856.25		4,856.25	
	20-0108	1/31/2020	13,967.63	13,967.63		13,967.63	
	20-0207	2/29/2020	4,121.25	4,121.25		4,121.25	
	20-0707	7/31/2020	1,400.44	1,400.44		1,400.44	
	20-1208	12/31/2020	2,685.38		2,685.38	2,685.38	
	21-0107	1/31/2021	556.50		556.50	556.50	
	Total			\$ 49,185.59	\$ 45,943.71	\$ 3,241.88	\$ 49,185.59
	Denton Record-Chronicle	32164	1/5/2021	\$ 1,229.00	\$ 1,229.00		\$ 1,229.00
DMN Media	1782331	12/3/2020	21,997.00	21,997.00		21,997.00	
Total			\$ 23,226.00	\$ 23,226.00	\$ -	\$ 23,226.00	
Financial Concepts and Applications	1668	3/31/2019	\$ 6,075.00	\$ 6,075.00		\$ 6,075.00	
	1668	7/31/2019	6,525.00	6,525.00		6,525.00	
	1668	8/31/2019	4,500.00	4,500.00		4,500.00	
	1668	10/31/2019	4,950.00	4,950.00		4,950.00	
	6302020	6/30/2020	8,550.00	8,550.00		8,550.00	
	01668C	10/31/2020	4,050.00	4,050.00		4,050.00	
	1668	4/30/2021	900.00		900.00	900.00	
Total			\$ 35,550.00	\$ 34,650.00	\$ 900.00	\$ 35,550.00	
GDS Associates, Inc.	171185	4/10/2019	\$ 16,245.75	\$ 16,245.75		\$ 16,245.75	
	172061	5/8/2019	19,581.75	19,581.75		19,581.75	
	172820	6/10/2019	5,519.00	5,519.00		5,519.00	
	172821	6/10/2019	19,556.74	19,556.74		19,556.74	
	173766	7/9/2019	20,456.81	20,456.81		20,456.81	
	174658	8/7/2019	14,039.77	14,039.77		14,039.77	
	175476	9/10/2019	20,764.09	20,764.09		20,764.09	
	176392	10/8/2019	1,555.56	1,555.56		1,555.56	
	177285	11/6/2019	1,784.43	1,784.43		1,784.43	
	178280	12/10/2019	4,205.99	4,205.99		4,205.99	
	GDS Associates, Inc.	179065	1/9/2020	1,918.50	1,918.50		1,918.50
	180095	2/20/2020	940.61	940.61		940.61	

Vendor	Invoice No.	Date	Amount	Regulatory Expenses	Litigation Expenses	Total Recoverable Expenses
	180948	3/13/2020	2,550.49	2,550.49		2,550.49
	182170	4/24/2020	5,065.64	5,065.64		5,065.64
	182999	5/20/2020	2,302.67	2,302.67		2,302.67
	184258	6/15/2020	3,119.05	3,119.05		3,119.05
	185129	7/8/2020	4,092.50	4,092.50		4,092.50
	186135	8/11/2020	11,810.00	11,810.00		11,810.00
	187344	9/11/2020	6,040.00	6,040.00		6,040.00
	188251	10/8/2020	7,490.00	7,490.00		7,490.00
	189113	11/10/2020	10,282.50	10,282.50		10,282.50
	190037	12/9/2020	6,453.14	3,932.50	2,520.64	6,453.14
	190943	1/11/2021	12,682.50		12,682.50	12,682.50
	191726	2/10/2021	26,206.25		26,206.25	26,206.25
	192583	3/8/2021	9,460.00		9,460.00	9,460.00
	193457	4/5/2021	8,172.50		8,172.50	8,172.50
	194434	5/11/2021	8,180.00		8,180.00	8,180.00
Total			\$ 250,476.24	\$ 183,254.35	\$ 67,221.89	\$ 250,476.24
Hays Law Firm	1	10/9/2020	\$ 11,935.00	\$ 11,935.00		\$ 11,935.00
	2	11/18/2020	26,180.00	26,180.00		26,180.00
	3	12/10/2020	37,855.00	35,802.00	2,053.00	37,855.00
	4	1/22/2021	55,185.00		55,185.00	55,185.00
	5	2/26/2021	21,210.00		21,210.00	21,210.00
	6	3/24/2021	16,530.00		16,530.00	16,530.00
	7	4/15/2021	17,560.00		17,560.00	17,560.00
	8	5/11/2021	30,215.00		30,215.00	30,215.00
Total			\$ 216,670.00	\$ 73,917.00	\$ 142,753.00	\$ 216,670.00
Jackson Walker LLP	1632232	12/14/2018	1,100.00	1,100.00		1,100.00
	1635355	1/16/2019	155.00	155.00		155.00
	1645218	3/19/2019	977.50	977.50		977.50
	1649774	4/16/2019	5,442.50	5,442.50		5,442.50
	1654717	5/16/2019	2,680.07	2,680.07		2,680.07
	1675102	9/19/2019	880.00	880.00		880.00
	1679340	10/14/2019	55.00	55.00		55.00
	1695547	1/17/2020	220.00	220.00		220.00
	1710183	4/20/2020	495.00	495.00		495.00
	1728239	8/10/2020	275.00	275.00		275.00
Total			\$ 12,280.07	\$ 12,280.07	\$ -	\$ 12,280.07
Total			\$ 587,387.90	\$ 373,271.13	\$ 214,116.77	\$ 587,387.90
Invoice Estimate to Completion						\$ 30,000.00
Grand Total						\$ 617,387.90